

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Carracas Unit	
2. NAME OF OPERATOR NASSAU RESOURCES, INC.		8. FARM OR LEASE NAME Carracas Unit 23 B	
3. ADDRESS OF OPERATOR P O Box 809, Farmington, N.M. 87499		9. WELL NO. 15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1170' FSL - 1510' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 23, T32N, R4W, NMPM	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6677' GL; 6689' KB		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TD, 5-1/2" csg., cement	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 3840' on 7/11/90.  
Ran 90 jts. of 5-1/2", 15.5#, J-55, LT&C casing.  
Set at 3835' KB.  
Cemented as follows:  
10 bbls. mud flush  
415 sk of 65/35 poz with 12% gel, and 1/4#/sk flocele (1087 cu.ft.)  
100 sk of 50/50 poz with 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)  
Total of 1226 cu.ft.  
Full returns throughout job.  
Circulated 40 bbls. of cement to surface.  
Centralizers on jts. #1, #3, #5, #7, #9, #11, #13, #15.  
Maximum rate 7 bpm. Maximum pressure 650 psi.  
Pump plug pressure 1250 psi. Bumped plug at 1250 psi.  
Plug down at 2:20 pm on 7/12/90.  
Set slips and released rig at 5:00 pm on 7/12/90.

RECEIVED

JUL 31 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 7/16/90

Fran Perrin

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE  
JUL 24 1990

NMOCD

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY MS