

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-111
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
790' FSL - 1820' FWL
14. PERMIT NO
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6735' GL; 6748' KB

5. LEASE DESIGNATION AND SERIAL NO.
NM 59696
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 15 B
9. WELL NO.
#14
10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coa
11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec. 15, T. 1N, R. 4E, NMPN
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

S. SUBSEQUENT REPORT OF:

WATER SHUT OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Set csg., cement	X

(NOTE: Report results of multiple completion on Well
Completion or Recolonization on Space 17 below.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Ran 83 jts. of 7", 20#, J-55, ST&C casing.
Set at 3558'.

Cemented as follows:

10 bbls. mud flush

399 sk of 65/35 poz w/ 12% gel and 1/4#/sk floccelle (1045 cu.ft.)

100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk floccelle
(139 cu.ft.)

Total 1184 cu.ft.

Full returns throughout job.

Circulated 140 bbls. of cement to surface.

Plug down at 3:20 pm on 5-23-90.

Set slips and released rig.

Cement pressure while pumping 250 psi.

Displacement pressure started at 300 psi to 750 psi to bump plug.

Rate 3-1/2 bpm to 5-1/2 bpm.

Average pressure 300 psi.

Maximum pressure 750 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst.

Fran Perrin

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 30 1990

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side