

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. File
SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

1. Abstract Bureau No. 1004-0135
Expires August 31, 1985
2. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
600 1590
790' FSL - 1750' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6398' GL

NM 28812

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 11 B

9. WELL NO.
#15

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA
Sec. 11, T32N, R4W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) TD, 5-1/2", cement

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 2530' on 8-9-90.

Ran 63 jts. of 5-1/2", 15.5#, J-55, LT&C casing.

Set at 2529' KB.

Cemented as follows:

10 bbls. mud flush

259 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (679 cu.ft.)

100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)

Total of 818 cu.ft.

After mixing lead cement, a victrolc clamp on Halliburton's mixing line broke.

Shut down 40 minutes for repair; pumped tail cement and displaced.

Did not lose circulation.

Full returns throughout job.

Did not circulate cement. Plan to run bond log.

Centralizers on #1, #3, #5, #7, #9, #11, #13, #15.

Maximum pressure 400 psi.

Maximum rate 6 bpm.

Bump plug 1000 psi.

Plug down at 8:30 am on 8-10-90.

Set slips and released rig at 10:45 am on 8-10-90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 8/13/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 28 1990

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side