

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1750' FSL & 1480' FWL, NE/4 SW/4 SEC 35-32N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #44

9. API Well No.
30-039-25582

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back DAKOTA
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-14-1998
MOL and RU. Drill rat and mouse hole. Spud Surface hole at 2000 hrs. 5/13/98 with bit #1 (12-1/4", HTC, OSC-3). TD surface hole at 510'. Circulate hole for casing.

5-15-1998
Circulate & TOH. Ran 11 joints (491.92') of 9-5/8" 36#, K-55, ST&C casing and set at 505' KB. BJ cemented with 300 sx (354 cu.ft.) of CI "H" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 1000 hrs 5/14/98. Circulated out 15 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. Drilled cement and continued drilling ahead. Deviations: 1/4° @ 510', 1/2° @ 774'.

5-16-1998
Drilling ahead. Deviations: 3/4° @ 1273', 1° @ 1772', 1/2° @ 2265'.

5-17-1998
Drilling ahead. Deviations: 1° @ 2767', 1° @ 3253'. MW = 9.0, Vis = 36.

Continued on Page 2

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date May 22, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JUN 18 1998
FARMINGTON DISTRICT OFFICE
BY _____

5-18-1998

TD intermediate hole bit #2 (8-3/4", HTC, Gr09C) at 3550'. Rig up Halliburton and run IND/GR and CDL/CNL logs. TIH. TOH and LDDP. Ran 7" casing. Details on tomorrow's report. Deviation: 3/4° @ 3510'. MW = 9.0, Vis = 36, WL = 12.6.

5-19-1998

Ran 78 jts. (3567.22') of 7", 20#, K-55, ST&C casing and landed at 3550' KB. Float at 3506' KB. Rig up BJ and cemented with 360 sx (756 cu.ft.) of CI "H" 65/35 poz with 10% gel, 2% CaCl₂, and 1/4# celloflake/sk. Tailed with 135 sx (184 cu.ft.) of CI "H" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl₂. Displaced plug with 142 bbls of water. Plug down at 0630 hrs 5/18/98. Circulated out 5 bbls of cement. ND BOP. Set slips w/ #60,000 & cut off casing. WOC. TIH w/ bit #3 (6-1/4", HTC, J-33) and pressure test casing and BOPs to 1500# - held OK. Drilled out cement and float collar. Unload and dry hole with nitrogen and continue drilling.

5-20-1998

Drilling ahead. Deviations: 1° @ 3707', 1/2° @ 3991', 1-1/4° @ 4243', 1-1/2° @ 4490', 2° @ 4738', 1-1/4° @ 4989'.

5-21-1998

TD well at 6105' with gas and bit #3 (6-1/4", HTC, J-33). Blow well and TOH for logs. RU Halliburton and start logging. Deviations: 1-1/2° @ 5244', 2-1/4° @ 5758', 2° @ 6068'.

5-22-1998

Finish running IND/GR & DEN/NEU/TEMP logs. RD Halliburton. RU casing crew & run 61 jts. (2689.84') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6105' KB. Latch collar at 6085' KB and marker joint at 5653' KB. 134' of overlap into 7". Top of liner at 3416' KB. Rig up BJ and cement with 75 sx of CI "H" 50/50 poz with 4% Gel, 0.4% FL52 and 2% CaCl₂. Tailed with 230 sx of 50/50 poz Class "H" with 4% Gel, 0.4% FL-52, 2% CaCl₂, 1/4# sk Cello Flake. Displaced plug with 68 bbls of water. Plug down at 1900 hrs 5/21/98. Precede cement w/ 20 bbls of gel & 10 bbls of fresh water. Set pack-off & reverse out 5 bbls of cement. Lay down DP & TIW setting tool. ND BOP's. Rig release @ 2400 hrs. 5/21/98. Final report.