Revised 1-1-89

DISTRICT I P.O.Box 1980, Hobbs, NM

State Lease - 6 copies Fee Lease - 5 copies

38240

DISTRICT II P.O.Drawer DD, Artesia, NM

OIL CONSERVATION DIVISION 2040 Pacheco St Santa Fe, New Mexico 87505

Well API No. 5. Indicate type of lease

P.O.Drawer DD, Ariesii 83210	a, ivivi												
DISTRICT III						6. State Oil & Gas Lea							
1000 Rio Brazos Rd., A 87410	ztec, NM				_								
WELL CO	OMPL	ETION OR F	RECOMPLETION	REPORT	मि (हैंपेड़ा।	MED							
la. Type of Well:			Y OTHER	<u>]</u>	AU6 2 7	7. Leave lame or Unit	: Agreement Name T						
b. Type of Completion: ■ NEW WELL □ WORKOVER □ DEEPEN □ PLUGBACK □ DIFF RESVEO □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □													
2. Name of Operator WILLIAMS PRODUCTION COMPANY 3. Address of Operator 9. Pool Name or Wildcat													
3. Address of Operator PO BOX 3102, TULSA OK 74101 9. Pool Name or Wildcat BLANCO MESAVERDE													
4. Well Location	1065		COUTH	Line and 147	'5' F F	m The WEST	Lina						
Unit Letter N Section	: 1063 36	Townshi		Line and $\frac{147}{\text{ange}}$		RIO ARRBIA Count	Line						
10. Date Spudded	11. Date 6-07-19		12. Date Completed (R 7-27-1998		13. Elevations (D 6359' GR	F & RKB, RT, GR, etc.	14. Elevation Casinghe	ad					
15. Total Depth 6110'	16. Plug	Back T.D. 6088'	17. If Multiple, Comple Zones?	etion, How Many	Drilled	Rotary Tools X	Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 5242' TO 5968' BU BU 20. Was Directional Survey Made NO													
21. Type Electric a IND/GR, CDL/SN	and Othe			22. Was Well Cored NO									
23.CASING RECO	ORD (R	eport all strings	s set in well)										
Casing Size		ight LB/FT	Depth Set	Hole Size		nting Recod	Amount pulle	d					
9-5/8", K-55	36#		510'	12-1/4"	300 sx								
7" K-55	20#		3583'	8-3/4"	565 sx								
					25 TURBIG DE	CORD		_					
24 LINER RECOI					25.TUBING RE		· · · · · · · · · · · · · · · · · · ·						
Size	Тор	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer	Set					
4-1/2" K-55	3506'	6110'	355 sx		2-3/8" 4.7#	5847'							
26. Perforation reco				27.ACID, SHOT,	FRACTURE, CEN	MENT, SQUEEZE, ETC.							
<u>PTL:</u> 56441, 461, 481 57001, 021, 051, 081,	10', 12',	', 54', 56', 58', 6 15', 18', 20', 46	0', 62', 64', 88', 92', ₀ ', 48', 74', 80', 94', 98'	Depth	Interval	Amount and Kind Material Used							
5802', 04', 12', 14', 40 (0.38") HOLES.	34', 36',	66', 68', 5912',	18', 66', 68'. Total of	l	- 5626'	88,000# 20/40 sand in 2245 BBIs slick water.							
<u>CH/MEN:</u> 52421, 441, 721, 741, 53161, 181, 781 621, 641, 661, 701, 721, 741, 761, 781, 801, 821, 8 741, 761, 781, 801, 821, 56241, 261. Total of 33			84', 86', 88', 90', 5572'	5644' – 5968'		88,000# 20/40 samd in 2205 BBIs slick water							
28.PRODUCTION	-												
Date of Fst Prod		Production Meth	nod (Flowing, gas lift, p FLOW		type pump)	Well Status (Producing or Shut-in) SHUT-IN							
Date of Test Hours Tested Choke S 8-13-1998 3 HRS		Choke Size	Production For Test Period	Oil - Bbl. Ga	as - MCF Water - Bbl. Gas - Oil Ratio 486								
Flow Tubing Pressure Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - 294 715 Hour Rate 3887							API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Test Witnessed By CHICK CHARLEY													
30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM													
31. I Hereby certify	that the i	nformation show	vn on both sides of this f	orm is true and co	emplete to the best	of my knowledge and beli	ef						
Signature / G. State for Printed Name SUSAN GRIGUHN Title CLERK Date 8/24/98													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 though 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo

T. Kirkland

T. Fruitland

T. Menefee

T. Mancos

T. Base of FT

T. Point Lookout

Northwestern New Mexico

2521'

2931'

5450

5661'

6070

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. McCracken

T. Elbert

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. Canyon

T. Strawn

T. Atoka

T. Devonian

T. Silurian

T. Montoya

T. Miss

T. San Andres			T. Simpson	T. Gallup			T. Ignacio Otzte	
T. Glorieta			T. McKee	pase Greening	IOH		T. Granite	
1. Paddock			i. Elleriburger	i. Dakota		 .	Ţ	
T. Blinebry			T. Gr. Wash T. Delaware Sand	T. Morrison		 .	T	
T. Tubb T.			T. Delaware Sand	T. Todilto			T	
i. Drinkard i			T. Bone Springs	T. Entrada			••	
T. Abo T. T. Wolfcamp T.			Ţ	T. Wingate T. Chinle			T	
T. Ponn			Ţ	_ T. Chime		• •		
1. Fem 1,			TT	T. Permain T. Penn "A"			T	
1. Cisco (Doc	.g.i C)			_ 1. Feilii A				
				S SANDS OR Z	ONES			
No. 1, from to				No. 3 from		to		
No. 2, from _		to	· · · · · · · · · · · · · · · · · · ·	No. 4 from to		to		
			IMPODTA	AIT MAATED CAN	ine			
Include data	on rate of wa	ater inflow and e	INPORTA elevation to which water rose in h	NT WATER SAN	9טא			
			to		et			
No. 2, from			to	fee	et			
No. 3, from			to	fee	et			
			ITHOLOGY RECORD (A	ttach additional	Sneet II	 		
		Thickness				Thickness		
From	To	in Feet	Lithology	From	To	in Feet	Lithology	
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