

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
NASSAU RESOURCES, INC. 015515

3a. Address P O Box 809  
Farmington, NM 87499-0809  
3b. Phone No. (include area code)  
505 326-7793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1835' FSL & 1495' FWL Unit K  
Sec. 10, T32N, R5W, NMPM

5. Lease Serial No.  
NM-30351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Carracas Unit

8. Well Name and No.  
Carracas Unit-DK #501

9. API Well No.  
30-039-25852

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Clarification of total depth:

Driller's TD 9270'  
Logger's TD 9286'  
Caser's TD 9288' KB

Courtesy Copy

Official copy  
to follow from BLM

BLM. Fran

DIL CON. DIV.  
DIST. 3

Total depth was reached about 1:15 PM 8/27/98.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Fran Perrin

Title  
Regulatory Liaison

Signature

Fran Perrin

Date  
11/30/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
AUG 21 1998OIL CON. DIV.  
DIST. 3

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Nassau Resources, Inc. (OGRID #015515)

## 3. Address and Telephone No.

P O Box 809, Farmington, NM 87499-0809 505 326-7793

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K  
Sec. 10, T32N, R5W, NMPM

## 5. Lease Designation and Serial No.

NM 30351

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

Carracas Unit

## 8. Well Name and No. (23218)

Carracas Unit-DK #501

## 9. API Well No.

30-039-25852

## 10. Field and Pool, or Exploratory Area

Basin Dakota (71599)

## 11. County or Parish, State

Rio Arriba

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was spudded 8/3/98. A separate report of surface casing &amp; cement is being submitted.

Projected total depth was 9100' and Key drilling is now at approximately 8800' and drilling.

Nassau requests approval to drill to approximately 9500' to the top of the Morrison formation in order to better evaluate the Dakota formation. Completion will still be in the Dakota, as originally permitted, and if the casing and cement program need to be modified from the Operations Plan submitted with the APD, Nassau will request approval for that change.

RECEIVED  
BLM  
98 AUG 18 PM 12:42  
070 FARMINGTON, NM

## 14. I hereby certify that the foregoing is true and correct

Signed Fran PerrinTitle Regulatory LiaisonDate 8/18/98

(This space for Federal or State office use)

Approved by /S/ Duane W. Spencer

Title

Date AUG 19 1998

Conditions of approval, if any: