



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnr.state.nm.us/ocd/District/III/3distr.htm>

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

February 3, 2000

Mr. Gary Brink
Energen Resources
2198 Blmfld Hwy
Farmington NM 87401

Re: San Juan 32-5 Unit #13M, API# 30-039-25878, I-25-32N-06W, DHC

Dear Mr. Brink:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

Mesaverde	Gas
Dakota	92%
	8%

Sincerely,

Frank T. Chavez
District Supervisor

FTC/mk

cc: Jim Lovato, Farmington BLM
Mark Ashley, NMOCD Santa Fe
Well File

December 21, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

San Juan 32-5 Unit #13M
Unit I, Section 25, T 32 N, R 6 W
Rio Arriba Co., New Mexico
Blanco Mesa Verde & Basin Dakota
Administrative Order DHC-2398
API # 30-039-25878

RECEIVED
DEC 23 1999
OIL & GAS DIV.
BUREAU

Dear Mr Chavez:

In accordance to DHC-2398, Energen Resources was required to consult with the Aztec office upon completion of the Mesa Verde to determine the fixed allocation method for production. Jim Lovato with the BLM requested the flowstream be stabilized for 90 days prior to allocating production. Following 90 days of stabilized production, the well has a combined flowstream as follows:

Prior Dakota Rate	54 MCFD
Combined Mesa Verde & DK	685 MCFD

Based on the proposed Allocation method in the application, it is recommended the production be allocated as follows:

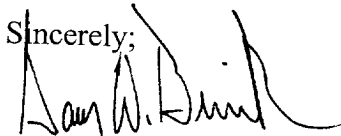
Gas Production

Mesa Verde	$631 / 585 = .92$ or 92% gas
Dakota	$54 / 685 = .08$ or 8% gas

Note: Neither formation produces oil in this wellbore

If additional information is needed, please contact me.

Sincerely;



Gary W. Brink
Production Superintendent