

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
BLM

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

## b. TYPE OF WELL

OIL ☐  
WELLGAS ☒  
WELL

OTHER

SINGLE  
ZONEMULTIPLE ☒  
ZONE

## 2. NAME OF OPERATOR

Taurus Exploration, U.S.A., Inc.

## 3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
At surface2330' FSL, 1048' FEL  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

17 miles north of Gobenrdor, New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1048'

## 16. NO. OF ACRES IN LEASE

174.41

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

345.59

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3500'

## 19. PROPOSED DEPTH

8190'

## 20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) technical and  
6484' GL This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

## 22. APPROX. DATE WORK WILL START\*

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200'	130 cu. ft. circulated
8 3/4"	7"	20#	3675'	1105 cu. ft. circulated
6 1/4"	4 1/2"	11.6#	8190'	695 cu. ft. to intermediate

An application to downhole commingle the Mesa Verde and Dakota is being submitted.

Selectively perforate and sand water fracture the Mesa Verde and Dakota formation.

This gas is dedicated.

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JUN 3 1998OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production SuperintendentDATE 4/10/98

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

1156 4031 (MSP) (9)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

98 APR 13 PM 1:38

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* Well Number <b>30-039-25879</b>		* Pool Code <b>72329/71599</b>	* Property Name <b>Blanco Mesa Verde/Basin Dakota</b>		* Well Number <b>9M</b>
* Property Code <b>21996</b>		* Operator Name <b>TAURUS EXPLORATION U.S.A., Inc.</b>			* Elevation <b>6484</b>
* OGRID No. <b>162928</b>					

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	32n	5w		2330	SOUTH	1048	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

" Dedicated Acres	" Joint or Infill	" Consolidation Code	" Order No.
345.59			Dedicated acres include Lots 1, 2, 3, 4 of Sec. 30 and Lots 1, 2, 3, 4 of Sec. 31

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>See attached</div> <div>RECEIVED</div> <div>JUN 3 1998</div> <div>OIL CON. DIV.</div> <div>DIST. 3</div>	WEST 1469.82'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature: <i>Gary W. Brink</i> Printed Name: Gary W. Brink Title: Production Superintendent Date: 4/9/98
	LOT 1	
	LOT 2	
	SEC. 30	
	1048'	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: 3/23/98 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 1922
	LOT 3	
	2330'	
	LOT 4	
	WEST 1429.56'	

# Taurus Exploration U. S. A., Inc.

San Juan 32-5 Unit 9M  
OFFSET OPERATOR \ OWNER PLAT

Commingle Dakota \ Mesa Verde Formations

Township 32 North - Range 5 West

1	1	5
1	30	1
2	31	3&4
		1
2	2	2

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OIL COAL DIV.  
DWT. C

1. Taurus Exploration U S A , Inc.
2. Williams Production Company
3. P & M Petroleum Management Co.
4. Burlington Resources
5. Open

NE SE/4 SEC.30, T.32 N., R.5 W., N.M.P.M.,  
RIO ARRIBA COUNTY, NEW MEXICO.

