

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION						7. UNIT AGREEMENT NAME San Juan 32-5 Unit	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401						8. FARM OR LEASE NAME, WELL NO. San Juan 32-5 Unit 9M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2330 FSL, 1048 FEL At top prod. interval reported below						9. API WELL NO. 30-039-25879	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 4/27/99						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T32N, R5W, N.M.P.M.	
16. DATE T.D. REACHED 5/17/99						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8/1/00						13. STATE NM	
18. ELEVATION (DE, ARB, RT, GR, ETC.)* 6484 GR						19. ELEV. CASINGHEAD 6484	
20. TOTAL DEPTH, MD & TVD 8202		21. PLUG, BACK T.D., MD & TVD 8000		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4540-5951 MV						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	36	238	12 1/4	130 cu ft, circ.			
7	20	3645	8 3/4	1390 cu ft, circ.			
4 1/2	11.6	8209	6 1/4	752 cu ft, TOC 3400			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5891	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) .34 Size: 5796, 98, 5800, 02, 04, 06, 08, 10-12, 14, 16-22, 28, 44, 46, 62, 76, 78, 80, 82, 86, 88, 90-92, 5909, 16, 44, 51 1JSPF (Total 35 Holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5796-5951				75,329 gals slickwater,			
				64,300# 20/40 sand			
5278-5692				51,618 gals slickwater,			
				36,053# 20/40 sand OVER->			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/1/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 8/8/00	HOURS TESTED 7 day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-970	CASING PRESSURE SI-978	CALCULATED 24-HOUR RATE →	OIL - BBL. Pitot Test	GAS - MCF. - 4.8 MMCF/D	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY John Long	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE Production Superintendent					
DATE 8/9/00		ACCEPTED _____					

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
		5278-5692	.34 Size:5278, 80, 5338, 54, 5453, 64, 5516, 24, 58, 60, 5608, 10, 12, 14, 16, 18, 20, 24, 26, 28, 32, 34, 36, 38, 40, 70, 72, 74, 76, 92 1JSPF (Total 30 Holes)			
		4540-5020	.34 Size:4540, 44, 56, 60, 70, 74, 4620, 24, 26, 30, 34, 40, 50, 60, 4820, 26, 30, 34, 40, 4926, 32, 34, 46, 50, 56, 72, 74, 80, 90, 5000, 04, 20 1JSPF (Total 32 Holes)			
		4540-5020	Frac with 110,000 gals 60Q Foam, 137,000# 20/40 sand			