



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3ddistrict.htm](http://emnr.state.nm.us/ocd/District%20III/3ddistrict.htm)

GARY E. JOHNSON

Jennifer A. Salisbury
Governor

Cabinet Secretary

December 22, 1998

Mr Gary W. Brink
Energen Resources
2198 Bloomfield Highway
Farmington NM 87401-2198

Re: San Juan 32-5 #14M, P-26-32N-06W ,DHC

Dear Mr. Brink:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	91%	0%
Dakota	09%	100%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM
David Catanach-NMOCD Santa Fe
well file



325#14m. dhc

RECEIVED
OCT 23 1998

OIL CON. DIV.
DIST. 3

October 21, 1998

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

San Juan 32-5 Unit # 14M
Unit P, Section 26, T 32 N, R 6 W
Rio Arriba Co., New Mexico
Blanco Mesa Verde & Basin Dakota Pools
Administrative Order DHC-1980

Dear Mr. Bush:

In accordance to DHC-1980, Taurus Exploration U.S.A., Inc. was required to consult with the Aztec office upon completion of this well to determine the fixed allocation method for production. The test data from 1 hour stabilized pitot tube tests during completion are as follows:

Mesa Verde	3937 MCFD
Mesa Verde & Dakota	4295 MCFD

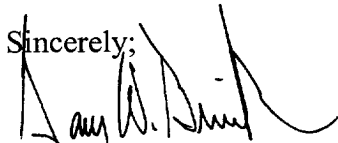
It is recommended the production be allocated as follows:

Mesa Verde	$3937 / 4295 = .91$ or 91% gas
Dakota	$358 / 4295 = .09$ or 9% gas
Oil Production	100% to Dakota

It is not anticipated the well will produce any oil.

If additional information is needed, please contact me.

Sincerely;


Gary W. Brink
Production Superintendent