

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079011
2. Name of Operator ENERGEN RESOURCES CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401	7. If Unit or CA, Agreement Designation San Juan 32-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' FSL, 620' FEL, Sec. 24, T32N, R6W, N.M.P.M.	8. Well Name and No. San Juan 32-5 Unit 12A
	9. API Well No. 30-039-26157
	10. Field and Pool, or exploratory Area Blanco MV
	11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/99 Drilled to 3620'. Ran 87 jts. 7" 20# J-55 ST&C casing 3608' set at 3620'. Cemented with 550 sks 65/35 poz, 6% gel, 10#/sk gilsonite, 1/2#/sk flocele and 2% CaCL2 followed by 100 sks 50/50 poz, 2% gel, 10#/sk gilsonite, 1/2#/sk flocele and 2% CaCL2. (1230 cu. ft.) Plug down 4pm 9/3/99. Circ. 39 sks cement to surface. WOC. Test casing to 1200 psi-OK.

9/6/99 Drilled to 6100'. Ran 57 jts. 4 1/2" 10.5# J-55 ST&C casing 2641' set at 6097'. Liner hanger top at 3459'. Cemented with 325 sks 50/50 poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.5% halad-9, 0.1% HR-5, 0.2% CFR-2. (449 cu. ft.) Plug down 11 am 9/7/99. Circ. 61 sks cement off top of hanger.

RECEIVED
SEP 24 1999
OIL & GAS DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct
Signed Monica Taylor Title Production Assistant Date 9/14/99

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 22 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY [Signature]