

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
(See other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At Surface: 1835' FNL & 140' FWL
At top production interval reported below:
At total depth:

15. DATE SPUDDED
06/16/1999
16. DATE T.D. REACHED
06/23/1999
17. DATE COMPLETED (READY TO PRODUCE)
07-16-1999
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6352' GR

20. TOTAL DEPTH, MD & TVD
6114' MD
21. PLUG, BACK T.D., MD & TVD
6050' MD
22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4766' - 5944'

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES/GR, CDL/CNL

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	280'	12-1/4"	150 SX - SURFACE	
7" K-55	20#	3640'	8-3/4"	710 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	3498'	6114'	330 SX		2-3/8"	5904'

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 4766', 69', 4807', 11', 5200', 03', 5427', 29', 70', 84', 91', 99', 5502', 30', 31', 53', 69', 83', 5601', 05' and 10'. Total of 21 (0.38") holes
Point Lookout: 5640', 43', 45', 51', 56', 66', 83', 86', 90', 98', 5703', 17', 22', 25', 28', 31', 38', 49', 66', 72', 75', 90', 5867', 5927' and 5944'. Total of 25 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4766'- 5610'	80,000# 20/40 Sand in 1521 BBIs slick water
5640'- 5944'	80,000# 20/40 Sand in 1827 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
7/18/99	3 hr	3/4"			3490		
FLOW TBG PRESS SITP - 915	CASING PRESSURE SICP - 922	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Production Analyst DATE July 21, 1999

ACCEPTED FOR RECORD

AUG 20 1999

NMOCD

FARMINGTON FIELD OFFICE
BY