

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-039-26214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name Eu1 Canyon SWD
2. Name of Operator ENERGEN RESOURCES CORPORATION	8. Well No. 1
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	9. Pool name or Wildcat Entrada/Chinle
4. Well Location Unit Letter <u>M</u> : <u>1105</u> Feet From The <u>South</u> Line and <u>780</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>32N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6346 GL	

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Spud</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/25/99 Spud well 5:30 am 9/25/99 drilled to 593'. Ran 13 jts 13 3/8" 48# H-40 ST&C casing 587' set at 591'. Cement with 700 sks Class B, 2% CaCL2 and 1/4#/sk flocele. (826' cu. ft.) Plug down 7:15 pm  
9/26/99. Circ. 200 sks cement to surface. WOC. NUWH test casing to 900 psi - OK.

RECEIVED  
OCT - 4 1999  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monica Taylor TITLE Production Assistant DATE 9/30/99  
TYPE OR PRINT NAME Monica Taylor TELEPHONE NO. 505-325-6800

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 4 1999  
CONDITIONS OF APPROVAL, IF ANY: