or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Senal No.

6. If Indian, Allottee or Tribe Name

NM 29342

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

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333 7 2.37 311	OR PERIVIT TOT SUCH proposals	CARRACAS UNIT
SUBMIT IN TRIPLICATE 0/		7. If Unit or CA, Agreement Designation
Cil Gas Well Well Other		
Name of Operator		8. Well Name and No. CARRACAS 26 A # 4
VASTAR RESOURCES, INC.		9. API Well No.
Address and Telephone No.	401 (505) 599-4300 DEC 2000	30-039-26307
1816 E. MOJAVE ST., FARMINGTON, NM 87 Location of Well (Footage, Sec., T., R., M., or Survey Description) 26 - 3	12-05. OH 61.3	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL 11. County or Parish, State
NWNW 1170 FNL & 830 FWL SEC.49, T-32		RIO ARRIBA, NM
2. CHECK APPROPRIATE BOX(s) TO INI	DICATE NATURE OF NOTICE REPORT OF	OTHER DATA
TYPE OF SUBMISSION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other NEW WELL COMPLETION	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Referance Nassau Resorces, Inc. application for permit to drill dated 01/07/00 and BLM'S approval dated 03/02/00. Re-the subject well and Vastar's notice of intent dated 06/05/00 and BLM'S approval dated 08/15/00. Vastar ran a CCL/GR/CNL fm 3858' to 2858' and perforated Fruitland Coals as follows: 3758-3782 (24') and 3800-3804 (4'), Total 28' w/ 4 spf, 112 holes w/ 0.42" diameter. Treat all perfs w/ 500 gal 10% formic acid followed w/ 103,986 gal 25# Delta Frac 140 gel w/ sandwedge containing 2290 sx 20/40 Brady Sand. Clean out 5 1/2" csg to 3882' (PBTD) and ran 1.9" 2.76#, J-55, IJ 10RD tbg w/ 'F' nipple and WLRG. No pkr, EOT @ 3749'. N.U. 2 3/8" X 2000# flanged tree, flow and clean well to flowback tank and run 24 hr flow test. Shut well in--WOPLC. Completion operations started on 08/23/00 and were finished on 10/11/00.