

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW COMPLETION		5. LEASE DESIGNATION AND SERIAL NO. NM 29342	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME CARRACAS UNIT	
2. NAME OF OPERATOR VASTAR RESOURCES, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 1816 E. MOJAVE, FARMINGTON, NM 87401 (505) 599-4300		8. FARM OR LEASE NAME, WELL NO. CARRACAS 26 A # 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1003' FNL & 778' FWL NWNW At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-26307	
14. PERMIT NO. BEECHAM		DATE ISSUED 03/02/00	
15. DATE SPUDDED 07/30/00		16. DATE T.D. REACHED 08/11/00	
17. DATE COMPL. (Ready to prod.) 10/11/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7124 KB 7108 GL	
20. TOTAL DEPTH, MD & TVD 3930		21. PLUG, BACK T.D., MD & TVD 3882	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND 3758-3804		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CNL & MUD LOG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
8 5/8 J-55	24	401	12 1/4
5 1/2 K-55	17	3930	7 7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. *TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1.9	3749	None	
31. PERFORATION RECORD (Interval, size and number) 3758-3782 (24'), and 3800-3804 (4') Total 28' w/ 4 spf, 112 holes 'w/ 0.42" diameter.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3758-3804		500 GAL 10% Formic acid	
		followed w/ 103,986 gal 25# Delta	
		Frac 140 gel w/sw containing	
		2290 sx 20/40 Brady sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) SI-WOPLC	
DATE OF TEST 10/20/00	HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 160	CASING PRESSURE 325	CALCULATED 24-HOUR RATE →	OIL - BBL. 450
GAS - MCF. 188		WATER - BBL. OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY ACCEPTED FOR RECORD JACK SANDERS	
35. LIST OF ATTACHMENTS		DEC 12 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE WORKOVER SUPERVISOR	
		DATE 10/24/2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Formation Tops as per your request:

Ojo Alamo 3081'

Kirtland 3254'

Main Coal 3758'

PCCF 3820'