

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 32-5 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. San Juan 32-5 Unit 14C	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-26362	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 955' FSL, 2195' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T32N, R6W, N.M.P.M.	
14. PERMIT NO.		DATE ISSUED AUG 2000 RECEIVED OIL CON. DIV DIST. 3	
15. DATE SPUDDED 5/31/00		16. DATE T.D. REACHED 6/8/00	
17. DATE COMPL. (Ready to prod.) 7/19/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6361 GL	
19. ELEV. CASINGHEAD 6361		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM		20. TOTAL DEPTH, MD & TVD 6163'	
21. PLUG, BACK T.D., MD & TVD 6121'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4374-5798' MV		CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8		32.3	
240		12 1/4	
179 cu. ft., circ.			
7		20	
3640		8 3/4	
1233 cu.ft., circ.			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
4 1/2		3516	
6163		396 cu. ft.	
, circ.		2 3/8	
5744			
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 5614, 16, 18-22, 24, 5634-44, 5694, 96, 98, 99, 5700-02, 04, 06-10, 5741, 48, 72, 81, 98 1JSPF (Total 35 Holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5614-5798		82,026 gals. Slickwater	
		69,341# 20/40 Sand	
5108-5520		65,588 gals. Slickwater	
		62,900 20/40 Sand over	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 7/19/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 7/27/00		HOURS TESTED 7 Day SI	
CHOKE SIZE		PROD'N. FOR TEST PERIOD →	
OIL - BBL.		GAS - MCF.	
WATER - BBL.		GAS - OIL RATIO	
FLOW. TUBING PRESS. SI-950		CASING PRESSURE SI-950	
CALCULATED 24-HOUR RATE →		OIL - BBL. Pitot Test --	
GAS - MCF. -- 2326 mcf/d		WATER - BBL.	
OIL GRAVITY - API (CORR.)		TEST WITNESSED Joe Gordy	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNATURE SIGNED _____	
TITLE Production Superintendent		DATE 8/27/00	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
		4374-4832	0.34 Size: 5108, 14, 92, 94, 5230, 46, 4850, 54, 5304, 06, 22, 47, 64, 66, 68, 84, 98, 5408, 28, 34, 58, 62, 64, 66, 68, 70, 5509, 10, 12, 14, 16, 18, 20 1JSPF (Total 33 Holes) 61,891 gals Delta 140, 60Q Foam, 163,000# 20/40 Sand 0.34 Size: 4374, 76, 78, 4428, 30, 32, 50, 52, 54, 56, 58, 62, 90, 92, 4642, 44, 54, 56, 58, 60, 62, 64, 66, 68, 70, 4760, 62, 64, 86, 88, 4804, 06, 08, 19 32 1JSPF (Total 35 Holes)	Nacimiento	1174	
				Ojo Alamo	2342	
				Kirtland	2523	
				Fruitland	2908	
				Pictured Cliffs	3150	
				Lewis	3448	
				Huerfanito Bent.	4181	
				Cliff House	5584	
				Mancos	5610	
				Mancos	6113	