NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator						Lease or Unit Name				
	1	Williams Prod	uction Com		ROSA UNIT					
	Test Type Test Date			Test Date	Well Number			ſ		
X In	itial	Annual	Special		6/28/2001			#	357	
		Total Depth		Plug Back TD		Elevation		Unit	Sec Twp	Rng
					6640'		A	17 31N	5W-	
Casing Size Weight		Weight	d Set At		Perforations:		County	-36 - 35	1-/	
					From To		Rio Arriba			
Tubing Size Weight		Weight	d	Set At	Perforations:		Pool			
•					From To			Basin		
Type Well - Single-Bradenhead-GG or GO Multiple					Packer Set At			Formation		
••									Fruitland Coa	al
Producing Thru Reservoir Temp			mp. oF	np. oF Mean Annual		Temp. oF Barometer		Pressure - Pa Connection		
-	bing	1	•							
L	Н	Gq	%CO2		%N2	%H2S		Prover	Meter Run	Taps
		0.6	l					3/4"		
	FLOW DATA					TUBING DATA		CASING DATA		
	Prover	X Orifice			Temperature		Temperature		Temperature	
	Line	Size		Pressure	oF	Pressure	oF	Pressure	oF	Duration o
NO	Size			p.s.i.q		p.s.i.q		p.s.i.q		Flow
SI		2" X 3/4"				0		1160		0
1		Tab				465	62	840		0.5 hr
2	634267					310	66	690		1.0 hr
3	(C)					120	70	645		1.5 hrs
4	13	-100-				30	71	420		2.0 hrs
5 /	\$ "(3 20 180	=3			65	76	390		3.0 hrs
	£ 160	CE OU.		RATEC	F FLOW CAL	CULATION				
	# 60	, (0) % 3	~3 ~3				Flow Temp.	Gravity	Super	Rate of
·	Vez ic	Coe	Scient			Pressure	Factor	Factor	Compress.	Flow
NO	NO (24) Hours)				hwPm	Pm	Fl	Fq	Factor, Fpv	Q,Mcfd
1						77	0.985	1.29	1.011	950
2		TIC UC UN								
3										
4										
NO	Pr Temp. oR Tr Z				Gas Liquid H	as Liquid Hydrocarbon Ration			Mcf/b	
1					A.P.I Gravity	A.P.I Gravity of Liquid Hydrocabrons			•	Deq.
2					Specific Grav	Specific Gravity Separator				
3					Specific Grav	ity Flowing Fl	uid <u>xxxxxxx</u>	<u>xx</u>		XXXXXX
4					Critical Pressi	ure		_p.s.i.a.		p.s.1.a
5					Critical Temp	erature		R		R
Pc	1172	Pc ²	1373584							
NO	Pti	Pw	Pw ²	Pc ² -Pw ²	(1)	$Pc^2 =$	1.1333388	(2)	$Pc^2 n =$	1.0984
1	1	402	161604	1211980	7	Pc^2-Pw^2	 	, ,	$\frac{Pc^2 \land n}{Pc^2 - Pw^2} =$	
2					7					
3					AOF = Q	$Pc^{2} \wedge^{n} =$	1043			
4	 		<u> </u>		1	$\frac{Pc^2 \wedge^n}{Pc^2 - Pw^2} =$	<u></u>			
	Open Flow	1043	Mcfd @ 15	.025	Angle of Slop		 	Slope, n	0.75	
Remarks:	Open Plow	1075	111010 @ 13	.020	Transic or orot		,,,,,,	1210pc, 11	· · · · ·	
	ly Commiss	ion:	Conducted	Rv·		Calculated B	v:	Checked By:	•	
Approved By Commission: Conducted By: Mark Lep					h	Tracy Ross		Stergie Katirgis		s
I			.1	Mark Debie	14	1 11ac	7 1033	1	Dioigio Racingi	