District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

January 8, 2001

Date:

Phone: 505-327-6331

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-101 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410					Santa Fe, NM 87505					Fee Lease - 5 Copies			
District IV 2040 South Pacheco, Santa Fe, NM 87505										AMENDED REPORT			
APPLICA	ATION	FO	R PE				NTER, DE	EPEN.	PLUGB.	ACK,		DD A ZONE	
¹ Operator Name and Address.						631911535			λ,	² OGRID Number			
Williams Production Company						ં	` 🔌	•		120782			
P.O. Box 3102, MS 37-2							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NAL	2001	30-039-246			
Tulsa, OK 74101									<u> </u>	<i>DU</i> -1			
⁴ Property Code				Property Name CALLOTTONY Rosa Unit				53	⁶ Well No.				
17033							Rosa Unit		31.0		<u>. </u>	34B	
						⁷ Surfac	e Location	م <u>مناس</u>		<i>y</i>			
UL or lot no.	Section	Tov	vnship	Range	Lot Idn	Feet from the	North/South lin	io a Fee	t from the	East/We	est line	County	
J	J 36 32N		2N	6W		1815' South		2455'		East		Rio Arriba	
			8 P	roposed	Bottom	Hole Loc	ation If Diff	ferent F	rom Sur	face			
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South lin	ne Fee	t from the	East/We	est line	County	
° Proposed Pool Blanco - Mesa Verde							¹⁰ Proposed Pool				2		
	INCO - IVIE	25a	verae	3									
•			12 Well Type	i		. i		ease Type Code		i	15 Ground Level Elevation		
····	V -		-	G ·			otary				l .	6491' GR	
¹⁶ Multiple		17 Proposed De			-	i			Contractor Well Service			²⁰ Spud Date April 1, 2001	
			l				and Cement Program			/ice	April 1, 2001		
Hole Size		Casing Size		Casing weight/foot			Setting Depth		Sacks of Cement		Estimated TOC		
12-1/4"		9-5/8"		36# K-55		250' KB			130 sx (181 cuft)				
8-3/4"		7"		20# K-55			3758' KB		610 sx (1130cuft)				
6-1/4"		4-1/2"		10.5	10.5# K-55		3658' – 6218' KB		270 sx (394 cuft)		Top of Liner		
·									L				
program, if any. U Will 5/8" 36# K55 casing. Cem + 1% CaC12. poz, cement less than one 3758"KB, and Run cement 3300# for 15 above bottom	se additional siliams Expl surface ca ent Lead v Drill 6-1/- Tail with 19 BOP test di set 4-1/2' bond log a minutes. In Point Locership is Si	orations of the control of the contr	on & P , ceme ,	y. roduction p nt to surface (896 cu ft) o 218 KB, se cu ft) of Cla et 9-5/8" 36 5 casing fro ervals to be er run 2-3/8 ation. Will Surface S	oroposes to be with 130 of Type III 6 4-1/2" K-5 iss-H 50/50 6# K-55 pro im 3658'KE be perforated ", 4.7#, J-5 test Mesa"	drill a vertical sx of Class Tiss/35 Poz with 5 casing, set poz + 4% gel duction casing 8 to 6218 KB. d & find Top of 5 EUE tubing Verde through jures. Format	ype III, 2% CaCl 1 8% gel + 1% C production liner, I +0.4% FL-5. R The 125% exce f Cement behind with a SN (1.91" 1 perforated casi	1/4" hole v 2 (181 cu aC12; Cei cement Li un cased o surface, ss should i all casing ID) on tol ng. Will fr	with water & ft), then drill ment Tail wi ead with 80 hole log (TM set 7", 20# circulate ceg strings. Pro of bottom jacture stimus', Kirtland-2	benex to 1 8-3/4" In th 170 si sx (116 IDL). W K-55 case ment to ressure to joint. La ulate and	o approx. nole to 37 x (234 cu Cuft) of (hile drill sing from surface. rest 7" & nd tubing i put on f	. 250' KB and set 9- 758' KB, set 7" K-55 fft) of class Type III Class H + 50/50 pipe in use run not 1 250'KB to WOC 12 hours.	
23 I hereby certify that the information given above is true and complete to the best of my knowledge and beliefs						OIL CONSERVATION DIVISION							
Signature: / culcon					Approved by:								
						Approval Date:	PER OTE OF A SAN GENERAL CLASS, MASS, MASS						
THE ASSULT VISUAL CONSUMER, MAN								IT I U LUGE					

Conditions of Approval:

Attached

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C–102 Revised February 21, 1994 Instructions on back omit to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

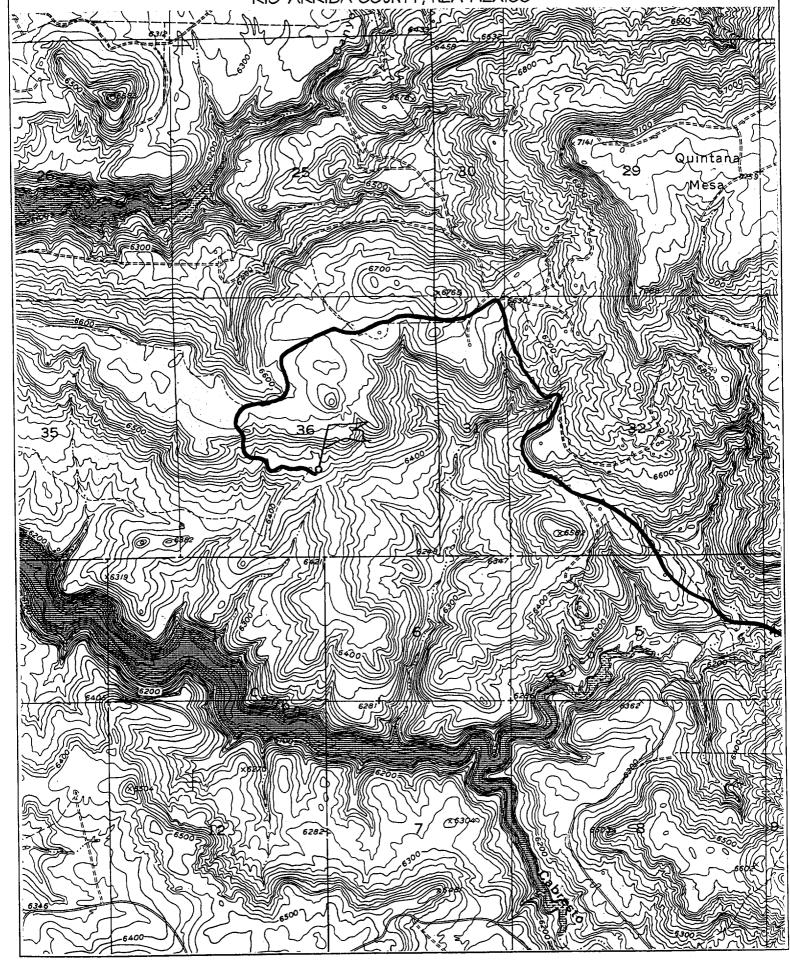
AMENDED REPORT

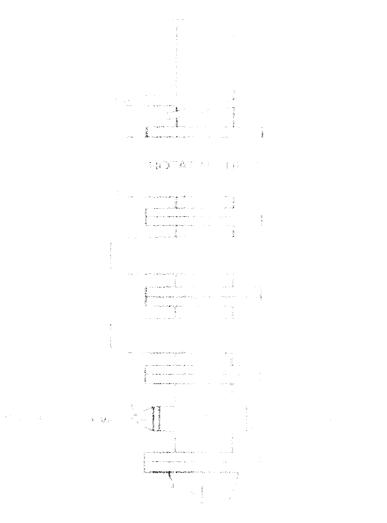
WELL LOCATION AND ACREAGE DEDICATION PLAT

*Property Code	'API Numbe	o629	*Pool Code 72319	i	³Pool Name Blanco Mesaverde					
**************************************	Property Code			⁵ Property	Name	*Well Number				
WILLIAMS PRODUCTION COMPANY 10 Surface Location U. or lot no. Section Township Renge Lot Idn Feet from the North/South line Feet from the East/West line RI ARR 11 Bottom Hole Location If Different From Surface U. or lot no. Section Township Renge Lot Idn Feet from the North/South line Feet from the East/West line Country ARR 12 Bottom Hole Location If Different From Surface U. or lot no. Section Township Renge Lot Idn Feet from the North/South line Feet from the East/West line Country Dedicated Acres 12 Joint or Infill 14 Consolidation Code 15 Order No. 320 - E/2 I U NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 5491- 17 OPERATOR CERTIFICAT									1	
10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Country RI ARR 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Country Dedicated Acres 19 Joint or Infill Consolidation Code 15 Order No. 12 Dedicated Acres 19 Joint or Infill Consolidation Code 15 Order No. 15 Order No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Country Dedicated Acres 19 Joint or Infill Consolidation Code 15 Order No. 16 Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Country Dedicated Acres 19 Joint or Infill Consolidation Code 15 Order No. 17 OPERATOR CERTIFICAT			· · · · · · · · · · · · · · · · · · ·							
UL or lot no. Section Township Range Lot Idn Feet from the SOUTH 2455 EAST ARRIVES INC. 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Country C	120782									
11 Bottom Hole Location If Different From Surface U. or lot no. Section Township Range Lot Ion Feet from the North/South line Feet from the East/Mest line Count 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320 - E/2 I U NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 5.415 96:	UL or lot no. Section	Township				Feet from the	East/Wes	it line	County	
UL or lot no. Section Township Range Lot Ion Feet from the North/South line Feet from the East/West line Count labeled Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320 - E/2 I U NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICAT	J 36	32N I	БW	1815	SOUTH	2455	EAS	ST	ARRIBA	
15 Dedicated Acres 15 Joint or Infill 14 Consolidation Code 15 Order No. 320 - E/2 I U NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATION OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 15 TALE 96: 17 OPERATOR CERTIFICAT										
320 - E/2 I U NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDA OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 15 17 OPERATOR CERTIFICAT	UL or lot no. Section	Township	Range Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDADED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 15 17 OPERATOR CERTIFICAT	¹² Dedicated Acres	¹³ Joint or Infill	l ¹⁴ Consolidation Code	14 Consolidation Code 15 Order No.						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDADOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 15 DA15 96 ' 17 OPERATOR CERTIFICAT	320 - E/2	I	ט							
		WILL BE ASS	SIGNED TO THI	IS COMPLETIC UNIT HAS BE	ON UNTIL ALL EN APPROVED	INTERESTS H BY THE DIVI	HAVE BEI	EN CON	SOLIDATED	
AN 2501 AN 2501 Signature Steve Nelson Printed Name Agent, Nelson Consulting Title January 8, 2001 Date SURVEYOR CERTIFICAT I hereby certify that the well hose is only a many property of the peak of my belief. To some is the peak of my bel	5353.92.	47. 26.	-36		i ap for	I hereby certrue and com Signatur Signatur Steve Printed Agent, Title Januar Date 18 SURV I hereby certas plotted or under my correct to	Nelson Nelson Nelson Veryor Ve	n Consumo CERTI well location tes of actual and that the belief. 11, 2 EDI messional actual and the consumor consumo	contained herein is nowledge and belief Liting FICATION on shown on this plat I surveys made by me same is true and	

WILLIAMS PRODUCTION COMPANY ROSA UNIT #34B

1815' FSL & 2455' FEL., SECTION 36, T32N, R6W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO





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