

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address

2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (Area code)

505-325-6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 825' FSL, 345' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

07/09/01

15. Date T.D. Reached

07/22/01

16. Date Completed

☐ D & A

08/11/01

☒ Ready to Prod.

18. Total Depth: MD

6355'

TVD

19. Plug Back T.D.: MD

6337'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR-CCL/HRI/SP/GR:GR/Spec.Den/Dual Spaced Neutron/MIRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1.4"	9-5/8"	36#	0	245'		177 cu.ft.		surface	circulated
8-3/4"	7"	20#	0	3831'		1935 cu.ft.		surface	circulated
6-1/4"	4-1/2"	10.5#	3654'	6355'		396 cu.ft.		3654'	circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5991'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5814	5994	5812,16,18,20,23,25,	0.34	36	
B)			28,30,33,35,38,40,42,			
C)			44,49,51,66,68,5900,			
D)			01,05,07,12,14,16,18,			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5814' - 5994'	93,539 gals. slickwater & 106,366 # 20/40 sand
5387' - 5748'	78,116 gals. slickwater & 73,730# 20/40 sand
4592' - 5050'	35,537 gals. 70Q foam & 162,791# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	08/20/01	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	950	100	→		4832				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						3 2 1 2001

(See instructions and spaces for additional data on reverse side)

BUREAU

FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production	BBL Oil	MCF Gas	BBL Water	Oil Gravity	Gas Gravity	Well Status	Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

Date First Produced	Test Date	Hours Tested	Test Production	BBL Oil	MCF Gas	BBL Water	Oil Gravity	Gas Gravity	Well Status	Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

To be sold

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Pointlookout	5814	5994	(cont. from page 1) 5942, 44, 61, 62, 70, 73, 79, 81, 92, 94 (total of 36 holes) 1JSPF		
Citffhouse	5387	5748	Size 0.34 5387, 89, 5412, 15, 39, 42, 5558, 60, 68, 70, 82, 84, 91, 93, 5602, 04, 15, 17, 39, 43, 45, 49, 51, 89, 91, 98, 5702, 07, 10, 15, 30, 38, 40, 46, 48 (total of 34 holes) 1JSPF		
Lewis	4592	5050	Size 0.34 4592, 96, 4600, 08, 51, 57, 62, 68, 75, 86, 91, 4837, 46, 52, 56, 58, 63, 67, 72, 92, 99, 4960, 66, 71, 84, 87, 89, 5004, 07, 10, 28, 30, 33, 47, 50 (total of 35 holes) 1JSPF		

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

Name (please print) Vicki Donaghey

Title Production Assistant

Signature

Vicki Donaghey

Date 08/20/01