

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir/formation. Use Form 3160-1 for proposals TO DRILL for permit for such proposals

RECEIVED

2001 SEP 6 PM 3:28
070 Farmington, NM

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #91B

9. API Well No.
30-039-26684

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1070' FSL & 295' FEL, SE/4 SE/4 SEC 35-32N-06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-16-2001 MOL and RU. Drill rat and mouse holes. Spud 12-1/4" pilot hole at 1715 hrs. 8/15/01 w/ bit #1 (12-1/4", HTC, DSJ). Drill 12-1/4" pilot hole to 75'. Make up bit # 2(14-3/4", HTC, STC). Drill 14-3/4" hole f/ 0' to 442'. TOOH w/ bit # 2 @ report time

08-17-2001 Finish TOOH & unplug jets. TIH w/ bit # 2(14-3/4", HTC, STC). Drill f/ 442' to 520'. Circulate hole clean. TOH. Rig up casing crew & run 11 joints (495.78') of 10-3/4" 40#, K-55, LT&C casing and set at 510' KB. BJ cemented with 460 sx (640 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 48 bbls of water. Plug down at 1430 hrs 8/16/01. Circulated out 20 bbls of cement. WOC. Nipple up BOP'S. Pressure test casing & surface equipment @ 1500 psi - tested OK. Make up bit # 3(9-7/8" HTC, ATM-14). TIH. Tag cement @ 456'

08-18-2001 Finish drilling cement. Begin drilling formation w/ bit #3 (9-7/8" HTC, AT11H). Drilling from 518' to 1831'

08-19-2001 Drilling from 1831' to 2531' w/ bit #3 (9-7/8" HTC, AT11H)

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 31, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RECEIVED FOR RECORD

08-19-2001 Drilling from 1831' to 2531' w/ bit #3 (9-7/8" HTC, AT11H)

08-20-2001 Drilling from 2531' to 2762' w/ bit #3 (9-7/8" HTC, AT11H). TOOH, MU bit #4 (9-7/8" RTC, KP52J). TIH, wash & ream 60' to bottom. Continue drilling from 2762' to 2940'

08-21-2001 Drilling from 2940' to 3572' w/ bit #4 (9-7/8" RTC, KP52J)

08-22-2001 Drill from 3572' to 3627' w/ bit # 4(9-7/8" RTC, KP52J). TD intermediate hole @ 3627'. Circ. & condition hole. Short trip to collars. Circulate 1 hr, LDDP & DC's. Change rams & rig up casing crew. Ran 79 jts. (3605.09') of 7-5/8", 26.4#, K-55, ST&C casing, landed @ 3619' KB. Float @ 3678'. RU BJ & cmt w/ 580 sx (1213 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl₂ & 1/4# celloflake/sk. Tail w/ 250 sx (355 cu.ft.) of Type III w/ 1/4# celloflake/sk & 1% CaCl₂. Displaced plug w/ 169 bbls of water. Plug down @ 2130 hrs 8/21/01. Circulate out 38 bbls of cmt, WOC. NU BOP's & blooie line. Pressure test BOPs & casing to 1500# - held OK. Testing air hammer

08-23-2001 Finished NU BOP (had trouble w/ "B" section). PU drill collars & TIH. Unload hole w/ air 1/2 way in. Continue TIH. Tag up on cement & unload hole. Drill out cement w/ air/mist. Dry up hole & continue drilling new formation

08-24-2001 Drilled to 5909' w/ bit #5 (6-3/4", STC, H41R6R2). Quit drilling completely. TOH. Left bit and portion of shank in hole. Total fish length: 13.5". Call for and wait on fishing tools. PU overshot/spear assembly & TIH. Set down on fish (bottom). TOOH

08-25-2001 Finish chaining out of the hole w/ fishing tools. Lay down fish (bit & shank) & fishing tools. Test new hammer. TIH w/ bit #6 (6-3/4", STC, H41R6R2). Continue drilling. Drilled to just above Greenhorn formation & blow hole clean. TOOH to change out bits to drill Dakota

08-26-2001 Finish TOOH. MU up bit #7 (6-3/4" HTC, J-55). TIH, drill from 7692' to 8050'. Circulate @ TD. TOOH for logs

08-27-2001 Rig up HLS & log. Rig down loggers. TIH. LDDP & DC's. Rig up casing crew & change rams. Run 5-1/2", 17#, N-80, LT&C casing. Repair compound chain on draw works

08-28-2001 Finish repairing compound chain. Resume running casing. Ran 179 jts, 5-1/2", 17#, N-80, LT&C csg, 8041.95', set @ 8056.45' KB. Float collar @ 8033' KB, 1st marker joint @ 7550' KB, 2nd marker joint @ 5037' KB. Circulate csg, RU BJ & hold safety meeting. Cement w/ 300 sx (597 cu ft) Premium Lite w/ 1% FL-52, .2% CD-32, 1/4 # Celloflake sk., 4% Phenoseal, & .3% R-3. Final lift pressure 1425 psi. Plug down @ 1100 hours 8/27/01. Nipple down & set 100,000 # on 5-1/2" slips. Rig released @ 1500 hours 8/27/01
