District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

4/10/02

State of New Mexico Energy, Minerals & Natural Resources Department

Revised Fellmary 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office State Lease - 6 Copies

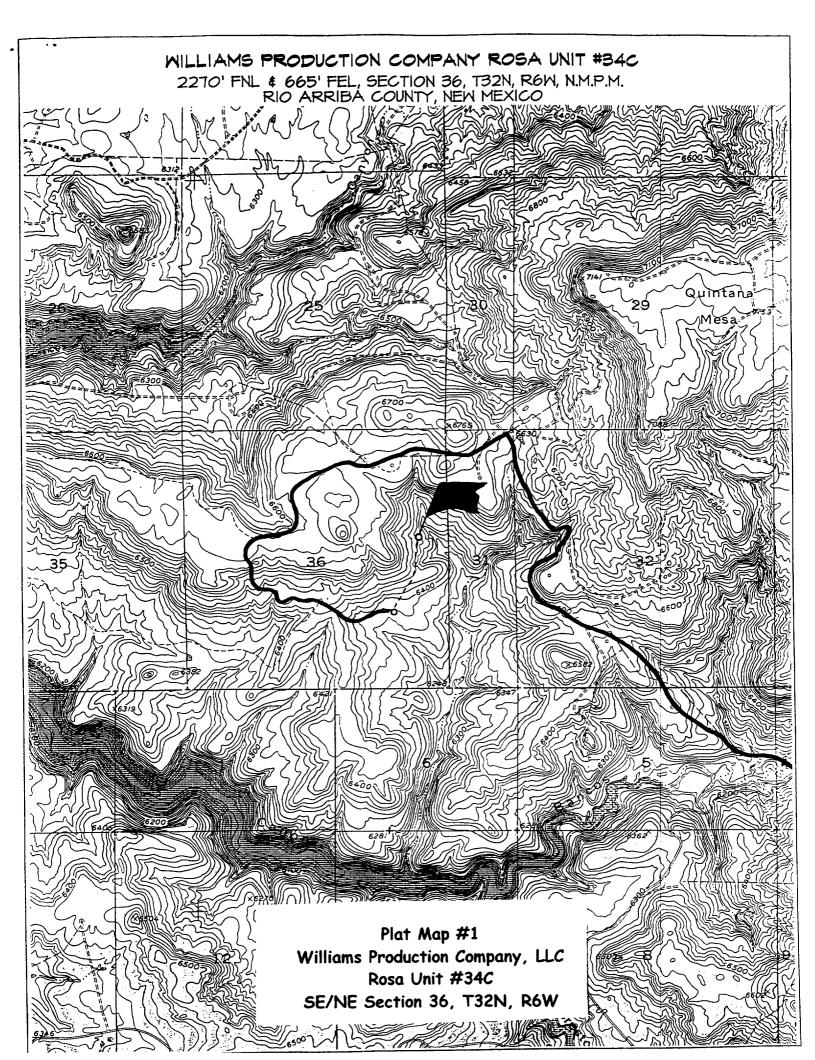
Form C-101

Fee Lease - 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87504-2088 District IV AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. OGRID Number ANN 2002 120782 Williams Production Company, LLC c/o Walsh Engineering Number 7415 E. Main Street 30 - 03Farmington, NM 87401 ⁵ Property Name Well No. Property Code **34C** 17033 Rosa Unit ⁷ Surface Location Feet from the North/South line East/West line Feet from the ounty UL or lot no. Section Township Range Lot Idn Rio Arriba 36 32N 6W se ne 2270' North 665' East Н ⁸ Proposed Bottom Hole Location If Different From Surface Fast/West line County Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Range Proposed Pool 1 Proposed Pool 2 Blanco Mesaverde Ground Level Elevation 12 Well Type Code Cable/Rotary Lease Type Code Work Type Code 441 Contractor oud Date Proposed Depth Formation ¹⁶ Multiple Permitted Aztec Well Service Whe 6148 Mesaverde No ²¹ Proposed Casing and Cement Program timated TOC Sacks of Cement Setting Depth Casing weight/foot Hole Size Casing Size 250° 140 sx Surface 9-5/8" 36 ppf 12-1/4" 425 sx & 165 sx Surface 3703 7" 20 ppf 8-3/4" ~3603 100 sx & 100 sx 4-1/2" 10.5 ppf 6148'-3603' (liner) 6-1/4" ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Williams proposes to drill a vertical well w/a 12-1/4" surface hole w/ water & benex to approx. 250' and set 9-5/8", 36#, K-55 casing, cement to surface w/~ 140 sx (180 to 1) of Type III w/2% CaCl2 & 1/4 of CF. Will then drill a 8-3/4" hole to approx. 3703' w/ clear water & Benex. and set 7", 20#, K-55 casing, cement w/ 425 sx (832 cu.ft.) of cu.ft.) of Type III, w/ 2% CaCl2 & 1/4" of CF. Will then drill a 8-3/4" hole to approx. 3703' w/ clear water & Benex. and set 7", 20#, K-55 casing, cement w/ 4 65/35 Type III/Poz w/8% gel, 1% CaCl2 & ½#/sx CF. Tail w/ 165 sx (231 cu.ft.) of Type III w/ ½#/sx CF & 1% CaCl2. Cement volumes calculated to circulate cement to surface. Will then drill 6-1/4" hole to TD @ approx 6148' w/ air. Run open hole surveys. Set 4-1/2", 10.5#, K-55 casing and cement w/ 100 sx (202 cu.ft.) of Premium Light HS w/1% FL-52, 0.3% CD-32 & 2% KCl. Tail w/ 100 sx (198 cu.ft.) of Premium Light HS, 1% FL-52, 0.3% CD-32, 2% KCl, 0.25#/sk CF & 4% Phenoscal. calculated to bring TOC to cover liner top at approx. 3603'. After 9-5/8" surface is set a 2M (double ram) blowout preventer will be installed & pressure tested to 1500 psi. A 2" kill line & 2" line to a choke manifold will also be installed. Will test the Mesaverde through perforated casing. Will fracture stimulate the Mesaverde in 2 stages. A RBP will isolate the PLO from the Menefee/CH lones during the stimulations. If productive, the Mesaverde will be produced thru thru 2-3/8" tbg. Geologic Tops: Ojo Alamo - 2463', Kirtland - 2583', Fruitland - 3033', Pictured Cliffs - 3228', Lewis - 3553', Cliff House 5173', Menefee - 5528', Poin Lookout - 5698', Mancos 6008 ²³ I hereby certify that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. Approved by: Signature: Title Printed nam ty oil & sas inspector, evet. 🚜 John C. Thompson Expiration Date: Title: 2003 Agent / Engineer Phone: Conditions of Approval: Date

Attached \square

505-327-4892

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Job separation sheet

Submit 3 Copies To Appropriate District Office **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240

Type or print name TRACY ROSS
(This space for State Transport of the State Transport of the

APPROVED BY_

Conditions of approval, if any:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION

Revised 1-1-89

WELL API NO.

DATE: <u>April 29, 2002</u>

Telephone No: (918) 573-6254

		2040 South Pacheco Santa Fe, NM 87505		30-039-26969	
DISTRICT II 811 South First, Artesia NM 882			5.	Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6.	State Oil & Gas Lease No. E-346-33	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS			7.	Lease Name or Unit Agreement Name: ROSA UNIT	
 Type of Well: Oil Well □ 	Gas Well	Other			
2. Name of Operator	Out Well	Other	8.	Well No.	
WILLIAMS PRODUCTION COMPANY				34C	
3. Address of Operator			9.	Pool name or Wildcat	
P O BOX 3102, MS 25-1, TULSA, OK 74101				BLANCO MV	
4. Well Location (Surface)	A Company of the NODTH Company	CCE For the FACT I'm Co	26.26	<u> </u>	
Unit letter <u>H</u> : <u>2270</u> feet from the <u>NORTH</u> line & 665 feet from the <u>EAST</u> line Sec 36-32N-6W RIO ARRIBA, NM 10. Elevation (Show whether DF, RKB, RT, GR, etc.					
		6441' GR		Mariana Sala	
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUEN					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	Spud	PLUG AND ABANDONMENT	
PULL OR ALTER CASING OTHER:		CASING TEST AND CEMENT JOE OTHER:	\$		
12. Describe proposed or compl proposed work). SEE RULE		l pertinent details, and give pertinent dates	s, inclu	ding estimated date of starting any	
This well was spud @ 2215 h	rs 04/26/02				
I hereby certify that the information	on above is true and complete to	the best of my knowledge and belief.			

TITLE: PRODUCTION ANYALST

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