

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

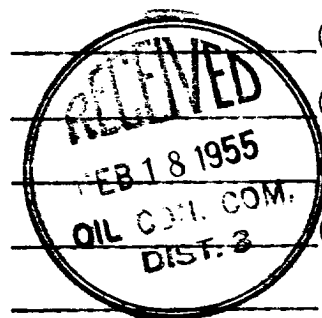
POOL Blanco FORMATION Manoverde
COUNTY San Juan DATE WELL TESTED February 15, 1955

OPERATOR El Paso Natural Gas Company LEASE Atlantic WELL NO. 4-C
UNIT
1/4 SECTION: SW LETTER 31 TWP. 31N RGE. 10W
CASING: .7 " O.D. SET AT 4880 TUBING 2 " WT. 4.7# SET AT 5073
PAY ZONE: FROM 4880 TO 5080 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1035 psig TUBING: 1034 psig S. I. PERIOD 7 days
TIME WELL OPENED: 9:40 A.M. TIME WELL GAUGED: 12:40 P.M.
IMPACT PRESSURE: 48 psig

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5,369 MCF



WITNESSED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	NO. FURNISHED	
Director		
Santa Fe	1	
District Office		
State Land Office		
U. S. G. S.	1	
Inspector		
File	1	✓