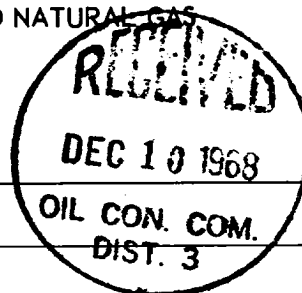


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I.

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico - 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
See Back for Details	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic B	Well No. 6	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/>	Lease No. ST 080917
Location				
Unit Letter M	990	Feet From The South	Line and 990	Feet From The West
Line of Section 33	Township 31N	Range 10W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 990, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 33	Twp. 31N	Rge. 10W	Is gas actually connected? <input type="checkbox"/>	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	
Date Spudded W/O 11-19-68	Date Compl. Ready to Prod. 12-5-68	Total Depth 5520'		P.B.T.D. 5507'				
Elevations (DF, RKB, RT, GR, etc.) 6294' GL	Name of Producing Formation Dakota	Top XX /Gas Pay 4611'		Tubing Depth 5210'				
Perforations 4611-17, 4708-14, 4724-30, 4766-78, 5224-36, 5260-66, 5276-88, 5304-16, 5328-34, 5356-62, 5492-98'				Depth Casing Shoe 5520'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
No record	9 5/8"		174'		125 Sks.			
8 3/4"	7"		4517'		300 Sks.			
6 1/4"	4 1/2"		5520'		125 Sks.			
	2 3/8"		5210'		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4671	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (shut-in) 809	Casing Pressure (shut-in) 811	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**

(Signature)

Petroleum Engineer

(Title)

December 9, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____

DEC 10 1968

BY **Original Signed by Emery C. Arnold**

SUPERVISOR DIST. #9

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

11-19-68 Rigged up Dwinell Brothers rig #1, pulled tubing, set retainer at 4427', tested casing to 1000# O. K.

11-20-68 Pulled out of retainer, could not get back into retainer, attempted to drill up retainer, pushed same to 100' below 7" casing.

11-21-68 Set cement retainer at 4434', tested 7" to 1000# O. K. Squeezed open hole w/200 sacks of cement. Perf. 1 squeeze hole at 1685', set cement retainer at 1585', squeezed 7" annulus w/225 sacks of cement. W.O.C. 12 hours, drilled retainer at X 1585' and cement to 1685', tested perf. w/800# O. K.

11-22-68 Drilling sidetrack hole from 4535' w/gas. 1" at 4500', 4 1/2" at 4580'. Drilling w/gas. 5 3/4" at 4604', 6" at 4634'.

11-23-68 Reached total depth of 5520', 8 1/2" at 4800', 11 1/2" at 5520'.

11-24-68 T.D. 5520', ran 170 joints 4 1/2", 10.5#, J-55 casing (5511') set at 5520' w/125 sacks of cement. W.O.C 18 hours.

11-26-68 P.B.T.D. 5507', tested casing to 4000# O. K. Spotted 300 gal. 7 1/2" HCL. Perf. 5224-36', 5260-66', 5276-68', 5304-16', 5328-34', 5356-62', 5492-98' w/12 SPZ. Frac w/64,000# 20/40 sand, 56,700 gal. water. Max. pr. 3700#, BDP 800#, avg. tr. pr. 2700#, I.R. 50 BPM. Dropped 6 sets of 12 balls, flushed w/water, ISIP vacuum. Set BP and tested to 4000# O. K. Perf. 4611-17', 4708-14', 4724-30', 4766-78' w/12 SPZ. Frac w/35,000# 40/60 sand, 33,000 gal. water. Max. pr. 3800#, BDP 3100#, avg. tr. pr. 3000#. I.R. 55 BPM. Dropped 3 sets of 12 balls, flushed w/water. ISIP 1000#, 5 min. 450#.

11-27-68 Blew well, drilled bridge plug and ran 165 joints 2 3/8", 4.7#, J-55 tubing 95200' landed at 5210' w/plain seating nipple at 5179'. Date well was tested.

12-5-68