orm 3160-5 November 1983) Formerly 9-331)	DEPARTM	NITED STAT	INTERI	OK verse #	T IN TRIPLICA instructions on ide)	5. LE	Expires Aug	NON THE BE	
SUI	NDRY NOTIC  is form for proposali  use "APPLICATI	OF LAND MAN ES AND REI to drull or to deep	PORTS (	ON WEL	LS creat reservoir.	11te	-20-604- INDIAN, ALLO P	TYSU.	BE NAMI
OIL GAB OTHER					Hor	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit			
ARCO 011 a	nd Gas Compa	ny, Divisio	n of Atl	lantic Ri	ichfield Co	1	seshoe G		
1816 F. Mo	om iave. Farmin	iaton. New Mo	exico 8	37401		218	8		
LOCATION OF WELL See also space 17 b At surface	(Report location clea	rly and in accordan	ice with any	State require	ments.*	Hor	SESHOE G	Sallup	
660' FSL,	660' FWL			·			c. 36, T		
14. PERMIT NO.		15. ELEVATIONS (Sho	ow whether DI 06' GL	r, RT, GR, etc.)			OURTY OF PAI 1 Juan	N.	
c	Check App	ropriate Box To	Indicate N	Nature of N	lotice, Report,				
	NOTICE OF INTENTE	ON TO:		1 ,	BC	BEEQUENT RI	BPORT OF:		
TEST WATER SHUT PRACTUSE TREAT SHOOT OR ACIDIZE	ли	LL OR ALTER CASING LITIPLE COMPLETE ANDON®	· []	FRACT	R BHUT-OFF TURE TREATMENT TING OR ACIDIZING			NG WELL IG CAEING NMENT*	
REPAIR WELL	Сн	IANGE PLANS	X	(Oth			Itinie complet	ion on Wel	
(Other)  17. DESCRIBE PROPUSED proposed work.	If well is directions	ATIONS (Clearly stat	e all pertines baurface loca	t datalls and	(Nots: Report re Completion or Re d give pertinent e assired and crue	dates includ	Report and Lo	g form.)	rting
ARCO Oil status on cannot ec the feasit may yield would req For this shut-in spart of a	If well is directions	impany respe At this to operate the 2 flooding t additional orkover of 0 proposes at the well flood. This	ectfully ime, und subject for the loil existing that the loore will bore will be seen as the loore will be seen as the loo	request der the t well. Horsesh recovery g wells, this wel ill be	ts approvacurrent wa An ongo Gallup . Impleme, and the loe main available, s the econo	dates lociud vertical depti	ong terid operatively to sunderve of a ng of n in the ste of po	m shut ion, A determ vay, wh CO <sub>2</sub> fl ew wel long t needed	-in RCO ine ich ood ls. erm
ARCO Oil status on cannot ec the feasit would req For this shut-in spart of a usable well	and Gas Co this well. onomically of CO significant uire the wo reason, ARC tatus so th future CO <sub>2</sub> f lbores, and	mpany respe At this to operate the 2 flooding t additional orkover of 00 proposes at the well flood. This promotes co	ectfully ime, und subject for the loil in existing that t lbore wi plan e inservat	request der the t well. Horsesh recovery g wells, this wel ill be	ts approvacurrent wa An ongo Gallup . Impleme, and the loe main available, s the econo	dates lociud vertical depti	ong terid operatively to sunderve of a ng of n in the ste of po	m shut ion, A determ vay, wh CO <sub>2</sub> fl ew wel long t needed	-in RCO ine ich ood ls. erm
ARCO Oil status on cannot ec the feasit may yield would req For this shut-in spart of a	and Gas Co this well. onomically of CO significant uire the wo reason, ARC tatus so th future CO <sub>2</sub> f lbores, and	mpany respe At this to operate the 2 flooding t additional orkover of 00 proposes at the well flood. This promotes co	ectfully ime, und subject for the loil existing that the loore without plan emservat	request der the ct well. Horsesh recovery g wells, this wel ill be liminate	ts approva current wa An ongo oe Gallup . Impleme , and the l be main available,	dates lociud vertical depti al of laterfloooing st Field i entation drilling tained should omic was	ong terid operatively to sunderve of a ng of n in the ste of po	m shut ion, A determ way, wh CO2 fl long t needed otentia	-in RCO ine ich ood ls. erm

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