

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-1950

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE MTN.

7. UNIT AGREEMENT NAME

HORSESHOE GALLUP UNIT

8. FARM OR LEASE NAME

HORSESHOE GALLUP

9. WELL NO.

218

10. FIELD AND POOL, OR WILDCAT

HORSESHOE GALLUP

11. SEC., T., R., M., OR BLK. AND
SUBVEY OR AREA

SEC 36, T-31N, R-16W

12. COUNTY OR PARISH | 13. STATE

SAN JUAN | NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.

3. ADDRESS OF OPERATOR
1816 E. Mojave, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660'FSL, 660'FWL

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, ST, GR, etc.)
| 5606' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

RECEIVED
BUREAU OF LAND MANAGEMENT
FOR A PERIOD
ON 08/30/89
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Prod Supr DATE 08/30/89

(This space for Federal or State office use)

APPROVED BY L. Mark Hollis TITLE ACTING AREA MANAGER DATE 08/30/89

CONDITIONS OF APPROVAL, IF ANY:

NMSCD

*See Instructions on Reverse Side