

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Convest Energy Corporation 2401 Fountain View Dr., Suite 700 Houston, TX 77057 (Effective 1/1/95)		² OGRID Number 005207
		³ Reason for Filing Code CH
⁴ API Number 30-045-10051	⁵ Pool Name Horseshoe Gallup	⁶ Pool Code 32870
⁷ Property Code 16561	⁸ Property Name Horseshoe Gallup Unit	⁹ Well Number 218

II. ¹⁰ Surface Location

U/L or lot no. M	Section 36	Township 31N	Range 16W	Lot Idn	Feet from the 660	North/South Line South	Feet from the 660	East/West Line West	County San Juan
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¹¹ Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Use Code U	¹³ Producing Method Code P		¹⁴ Gas Connection Date N/A		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
008471	Gary-Williams Energy Corporation P.O. Box 159 Bloomfield, NM 87413	2586010	O	U00 29 31N 16W HSGU B (Central Battery #1)

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JAN 31 1995

IV. Produced Water

²³ POD 2586050	²⁴ POD ULSTR Location and Description 1 02 30N 16W HSGU Water POD
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dianna K. Fairhurst</i> Printed Name: Dianna K. Fairhurst Title: Consulting Engineer Date: 01/16/95			OIL CONSERVATION DIVISION <i>37.8</i> SUPERVISOR DISTRICT #3 Approval Date: JAN 31 1995 Phone: (713)780-1952		

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Vantage Point Operating Company		OGRID 024041	
Previous Operator Signature <i>Francie M. Jarvis</i>	Printed Name Francie M. Jarvis	Title Engineering Technician	Date 01/16/95