		<u> </u>				/)						
	NO. OF COPIES RECEIVED											
	SANTA FE		NE	= : :	ONSERVATION COMMISSION FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11				
	FILE			REQUEST	AND			Effective 1-1-65				
	u.s.g.s.	AI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASTELL									
	LAND OFFICE											
	TRANSPORTER OIL GAS											
	OPERATOR	JUL 2 3 1982										
1.	PRORATION OFFICE		_					OIL CON	COM-	1		
	Operator				OIL COM	. 3						
	Union Texas Petroleum Corporation Address											
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295											
	Reason(s) for filing (Check proper box)					other (Please		1				
	New We!! Change in Transporter of:						Ol Owners	•				
	Recompletion	011		Dry Go								
	Change in Ownership X Casinghead Gas Condensate Dupren Energy Corporation											
	If change of ownership give nan	ne Cuppor	Frenc	w Componatio	m P A	Boy 90	Fannin	rton No	w Movi	co 87401		
	and address of previous owner Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401											
11	DESCRIPTION OF WELL AND LEASE											
	Lease Name	We	-	l Name, Including F		Т	Kind of Lease	Track	CE	078463A		
	Lea Federal		1	Basin Dakota			State, Federal	or Fee	Fee Fed SF 078463A			
	Location						-					
	Unit Letter M : 790 Feet From The South Line and 1140 Feet From The West											
	Out Letter ** 1 cet 10m ma = Eme did rect 10m me =											
	Line of Section 34 Township 31N Range 13W , NMPM, San Juan County											
III.	DESIGNATION OF TRANSP				S C				- 4 4- 4-			
	Name of Authorized Transporter of		or Conde	nsate 🛣	Address (Give address to which approved copy of this form is to be sent)							
	Plateau, Inc.	Castnahead (are [or Dry Gas X	Post Office Box 108, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)							
	1			U. D., Gas 12	,		• • •	• • •	-	•		
	El Paso Natural G	unit	Sec.	Twp. Rge.	Post Office Box 1492, E							
	If well produces oil or liquids, give location of tanks.	M	34	31N 13W		Yes	i	2/64				
	<u> </u>					· - · · · · · · · · · · · · · · · · · · ·						
	If this production is commingled COMPLETION DATA	i with that fr	om any ot	her lease or pool,	give commi	ngung order	number:					
17.	Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Re											
	Designate Type of Completion – (X)					į	1	į	i t	}		
	Date Spudded Date Compl. Ready to Prod.				Total Depti	h	-	P.B.T.D.				
	9/16/63	9/16/63 10/5/63			6680			6645				
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
	5824 Dakota				1	6422		6481 Depth Casing Shoe				
	Perforations							6680	•			
	6422-6532	CEMENTING RECORD] 0080							
	HOLE SIZE CASING & TUB							SACKS CEMENT				
		12½" 8 5/8" 7 7/8" 4 1/2"			272'			150				
					6680'			1410				
	1-116		1 1/2"			6481'						
								İ				
V.	TEST DATA AND REQUES	r for all	OWABL	E (Test must be a	fter recovery	of total volum	ne of load oil o	ind must be eq	jual to or e	xceed top allow		
	OIL WELL		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks Date of Test					Producing Method (Ftow, pump, gas ti)			1, 610.7			
	Length of Test Tubing Pressure				Casing Pressure			Choke Size				
	Length of Test	, anii,	1 dbing Floor de									
	Actual Prod. During Test	Oil-Bb	Oil-Bbls.			Water-Bbis.			Gas-MCF			
	I	*										
	GAS WELL											
	Actual Prod. Test-MCF/D						Bbis. Condensate/MMCF			Gravity of Condensate		
	Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
					<u> </u>			<u> </u>				
VI.	CERTIFICATE OF COMPLIANCE				 .	OIL C	ONSERVA	TION CON	MISSION	4		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED JUL 23 1982 By Original Signed by Jeff Edmister, 19							
	Union Texas Petroleum Corporation				TITLE DEPUTY GIL & GAS INSPECTOR, DIST.							
					This form is to be filed in compliance with RULE 1104.							
	1765					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
	((Signature) Vice - President					tests taken on the well in accordance with RULE 111.						
	VICE-FICENCE				All	All sections of this form must be filled out completely for allow						
	6/10/8/2				able on new and recompleted wells.							
	3/10/	(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition							
		,/			Separate Forms C-104 must be filed for each pool in multiply							
			completed wells.									