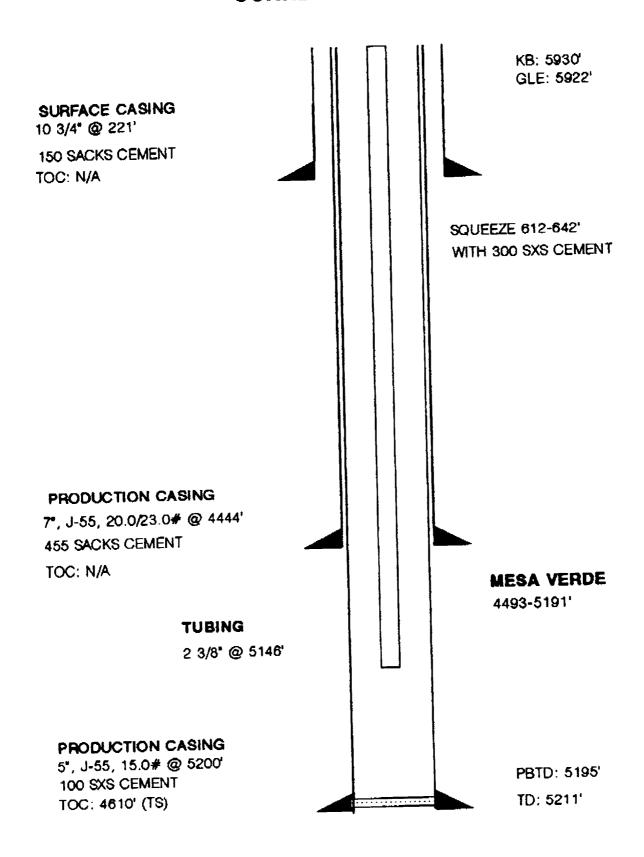
L-36-31N-09W

			<u>_</u>				しょうに-ショ	300-N:0			
										PORMATION TOPS	TIRGEA D. W.
WSCJ6.WKI									POBMATION	(FEET)	(FECT)
2-10-93	CTATE COM 1 #		TELD	SAN JUAN	YTIMOO	SAN JUAN	STATE	STATE: NEW MEXICO	OIO AI AMO		
A CELEBRA	IKO' ESI A 990' FWI	FWI	SECTION:	36	TOWNSHIP:	31 NORTH	KANGE	9 WEST	KIRTLAND SHALE	1575	4355
A PH NITNERER	200		1		ORIG. PSTD:	\$122	j	0.037500	FRUITLAND COAL	2390	3540
MILAN	5930		SPUD DATE:	5- 6-52		2618		0.5010	PICTURED CLIFFS	2736	3194
GROUND LEVEL:			COMPL. DATE:	7-22-52	ORIGINAL TD:	5218			CHACKA		
					٦		NOTAMEDING INFORMATION	MATION	CLIFF HOUSE - MV	4541	1389
		CASING RECORD	OHO						MENEFEE - MV	4623	1307
		WEIGHT		CEMENT TOC	HOLE STOR GNCHES	DATE	TYPE	DEPTH (FEET)	POINT LOOKOUT - MV	4928	1002
SIZE (INCHES)	GRADE	(#/FT.)	DEPTH (FEET)	(SACKS) (FEEL)	13 3/4	6-9-52	SP-EL	220-4439	GALLUP		
10 3/4		32.75	122	A 34	0	7-13-52	N-W5	SURF-5138	GREENHORN		
7		20.0/23.0	4444	CC		5-22-60	75	4000-5084	GRANEROS		
DV TOOL @ 2767		. 1ST STAGE 195 \$XS, 2ND STAGE 260 SXS	260 SXS		61/4	5-24-60	ŧ	4400-5902	DAKOTA		
OPEN HOLE	1-44	15.00	\$200	100 4610 (TS)	Ц				MOKKISON		
						1					
2 3/8 TUBING			5146								
						PA-TR	SIGNIFICANT PULLI	SIGNIFICANT PULLING AND WORKOVER HISTORY, STIMULATION, AND SQUEEZE WORK	ALATTON, AND SQUEEZE W	ORK	
		PERFORATI	PERFORATION RECORD			7-14-52	SHOT 4520-5122' WI	SHOT 4520-5122' WITH 1,605 QUARTS OF NITROGLYCERINE, RIH WITH 21/2" TUBING TO 5064"	E, RIH WITH 2 1/2" TUBING	3 TO 5064'	
		SHOT	DEOTUS (EEET)			5-7-58	PERFORATE 2 7/8" T	PERFORATE 2 7/8" TUBING FROM 5007-5010' AND FROM 4607-4610'	607-4610'	to cuode	
DATE	FORMATION	DENSIL I	4436-5122 - BEHIND 5" CASING	VD 5° CASING		4-30-59	PERFORATE 2 7/8" T	PERFORATE 2 7/8" TUBING FROM 4942-4945' WITH 10 SHOTS AND FROM 45/6-45/9" WITH 10 SHOTS	TS AND FROM 45/6-45/9" W	CEVENT DEEL OF	T TO \$200.
7-14-52	MESAVERDE	OPEN HOLE	\$-6905 \$060-\$	4034-4044 4049-5091, 5105-5147, 5147-5172, 5183-5191	5183-5191	5-2-60	PULL 2 7/8" TUBING	PULL 2 7/8" TUBING, SET BP AT 4350', SQUEEZE LEAKS FROM 612-647 WITH 300 3AS LEMBLE, THE TO 2200', PULL 2 7/8" TUBING, SET BP AT 4350', SQUEEZE LEAKS FROM 612-670' TO 44.0 PET 14 LITE HIS HOW 4462-570'	TOM 612-642" WILH 300 3X3	TOTIL 6 1/8" HOLE DE	OM 4462-5200
3-24-60	POINT LOOKOUT	1 7 3 1 1	4689-4715, 4732-4	749, 4787-4845, 4907-4921.	4936-5010		LOST DRILL PIPE AT	r 4506', CEMENT FISH IN HOLE WITH 3	NO SAS CEMENT TO 9404 .	CHI ATION AT \$211"	SET BAKER
	MENEREE		4493-4498, 4507-4	1515, 4528-4535, 4550-4628.	4638-4645		RUN S* CASING, DR	RUN 5: CASING, DRILLED OUT PLOAT COLLAR AT 31 OF AND THEN STORE, LOST THE CHARLES AND 40 COM 20 40 Z BPM	END THEN SHOE, LOST CIRC	R AND 40 000# 20-40	SAND. 40.2 BPM.
	CERTINOSE						MODEL "K" BP AT 5	196', PERFORATE 2033-2191 , FRACTO	WITH SO COO GAI WATER	AND 80.000# 20-40 SA	ND. 50.3 BPM.
							TP OF 1, 700-2,000 P	SI, PERFORATE 4907-3010 , FAACI ONE	WITH 40 000 GAL WATER	AND 20,000# SAND, 33	BPM, TP OF
							TP OF 1,300-1,440 P	TP OF 1,300-1,440 PSI, PERFUNALE 4001-4641, FRACTURE WITH 40,000 GAL WATER AND 20,000# SAND, 33 BPM, TP OF	40,000 GAL WATER AND 20	0,000# SAND, 33 BPM,	TP OF
							1,900-3,000 FSI, FIE	II D NOT GET PLUG ENTIRELY DRILLE	ED UP (POINT LOOKOUT BP	AT 5.021'), RIH WITH	I 2" TUBING
							TO 4086' TUBING P	ERFORATED FROM 4949-4969" WITH 80	D JET SHOTS		
		DST INPORMATION	TOP			-75	WELL ON COMPRESSION	SION			
		SHOT		T Elegan		9-25-75	INSTALL CATHODIC PROTECTION	C PROTECTION			
DATE	FORMATION	DENSITY	DEPTHS (FEET) AND RESULTS	IND RESULTS		12-7-76	POOH WITH 2 3/8" T	POOH WITH 2 3/8" TUBING, RIH WITH 2 3/8" TUBING, TAG BOTTOM AT 4992", CLEAN OUT FROM 4986-5016" WITH DRY	BOTTOM AT 4992', CLEAN	OUT FROM 4986-5016	S. WITH DRY
							CEMENT RETURNS	CEMENT RETURNS AND PIECE OF ALUMINUM BP TO 5016'	2.	M CONTON 100 IN THE	TO DOWN DE
						5-17-77	POOH WITH 2 3/8" T	POOH WITH 2 3/8" TUBING, DRILL BP WITH SAND LINE AND GET METAL AND RUBBER BACK, MOVED FLUG DOWN OF	ND GET METAL AND RUBB	MEK HACK, MOVED PL	195' RTH
							(ESTIMATED TO 50;	22-25-5047'), GET SAND BACK, MADE	4 HOLE IN ONE KON 10 X	or i comen at the	
							WITH 2 3/8" TUBING	WITH 2 3/8" TUBING TO 5177" (CIRCULATED DOWN 6 JOINTS)	(TS)	DITCH TITNE FROM SI	46-5105' RIH
						2-2-78	POOH WITH TUBIN	G, BOTTOM JOINT HAD 3' PLUG OF SA	ND, FURMALIUM, AND BE.		
							WITH TUBING TO 5146	WITH TUBING TO 5146"	O NEW TITIBING OF BAND	E METAL AND RUBBE	R FROM BP.
						10- 6-80	RIH WITH COLLED TUBING.	TUBING, COULD NOT GET BELOW 3139	, party toping		
							RECOVERED INAC	RECOVERED INACE OF OIL.	O CONTAIN LIQUIDS FROM	COMPRESSOR SCRUB	BERS
		CORE INPORMATION	ATTON			4-21-80	COVEKED FIL AND	COVERED FIT AND SET TO BE OWN THES. INSTALL NEW FLOWLINE, LAID ELECTRIC LINE IN DITCH TO RECYCLE PUMP	NE, LAID ELECTRIC LINE II	N DITCH TO RECYCLE	PUMP
						10-4-10-1	EL OW UP TUBING	SINTELLE THE TRANSPORT OF THE WAY HAVE EXISTED BUT MAY HAVE EXISTED FOR STARTED, BUT MAY HAVE EXISTED OF THE PROPERTY OF THE P	WN WHEN CASING FLOW S	TARTED, BUT MAY H	AVE EXISTED
DATE	FORMATION	DEPTHS (FEET	DEPTHS (FEET) AND RESULTS				SINCE 1980 (?). NM	SINCE 1980 (?), NMOCD VERBALLY TOLD FIELD OFFICE THAT ANNULAR PROD. WAS OK SINCE TUBING WAS IN WELL	THAT ANNULAR PROD. WA	S OK SINCE TUBING V	VAS IN WELL
									B		
									1		
		MISCELLANEOUS	NS.					DEC 2 7 1993			
7-19-52	MESAVERDE	STTP- 1,102 PS	NG.	SITP 1, 102 PSKG							
4-2-63	MESAVERDE	PRESSURE SUI	RVEY, DEPTH OF 4,	949', P- 755 PSIG, P GRAD	ENT = .04 PSICAPI			VICE INCO INC	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
		TP= 662 DWT.	CP- 575 DWT	TP= 662 DWT, CP= 575 DWT	TENT - 04 PSIG/FT			OIE COIN. D			
3-23-64	MESAVERDE	PRESSURE SU	RVEY, DEPTH OF 4.	949, F= /81 PSIG, F GRAD	1000			PIST 3			
		TP- 685 DWT.	CP= 683 DW1	040' B- 723 BSIG CAI CT	3- 658 PS1						
9-11-64	MESAVERDE	PRESSURE SU	KVET, DEFINOR	, yey , Fr 144 h to to to to to							

8-5-93

STATE COM J #6 SAN JUAN OU **CURRENT COMPLETION**



c: Central Records

Acctg.

Div. Mgr.

8/1/18

D & M M & M J. Archer

W.I. Owner-EPNG

ADD TO WELL RECORD

WORKOVER

STATE COM J #6
San Juan County,
New Mexico

2/2/78 MI & RU Pulling Unit. ND Tree & installed BOP, TOH w/tbg. Btm jt of tbg had 3'plug in btm (sand - fmt. - pieces of BP). SDON.

2/3/78 RU Howco & killed well. Ran tbg w/notched collar, set down @ 5146'. Pushed junk from 5146 to 5195', picked up & hung tbg @ 5146' KB. 167 jts., F Nipple (1.81" ID) 1 jt w/notched collar on btm.

ND BOP, Installed tree, put well on production.
Released Pulling Unit @ 1:30 P. M., 2/3/78.

FINAL REPORT

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C: Central Records

Acctg D & M

Div Mgr M & M

Archer W.I. Owners

ADD TO WELL RECORD

WORKOVER

State Com #6
San Juan County, N.M.

5/20/77

RU wireline truck, ran plug, set in "F" nipple. Blew tbg down. MI Big A Well Service pulling unit & RU. Disassembled wellhead & RU BOP's. Pulled 2 3/8" tbg OOH.

RU Halliburton, pumped wtr down csg to kill well. RU & ran wireline drill to drill out plug. Drilled on plug for an estimated 1 1/2 hours.

Prep to complete drilling today.

5/21/77

Wellhead pressure = 350 psi. RU Halliburton, killed well, drld on plug. Pump on drlg tool tore up. SDON for repairs.

5/22/77

Wellhead pressure = 550 psi. RU Halliburton, killed well, drld on plug. Moved plug down 25' - would not go any deeper. Opened well to pit to try & blow sand out from under plug. Killed well, ran wireline drlg tool to push plug to btm. Could not make any hole. SD until Monday.

5/24/77

RU kill truck to kill well. Ran sand pump - 5 runs - made 4'. Ran the IH, tagged btm @ 5051', circulated down the pushed plug down hole to 5195'. Set donut w/167 jts 2 3/8" the Baker "F" nipple in top of btm jt. The set @ 5177' KBM. SDON.

5/25/77

RU to swab well in. Ran swab 5 runs, RD pulling unit. Released rig @ 1 P. M. 5/24/77. Well on compressor.

### FINAL REPORT

Acctg
Div Mgr
W.I. Owners - EPNG
D&M M&M
Aucher

#### ADD TO WELL RECORD

#### WORKOVER

State Com J #6
San Juan Co., N.M.

Moved in Farmington Well Service, RU pulling unit. RU wireline unit. Ran tbg plug 4974'. Tbg would not blow down. Ran #2 plug to 1000' - tbg still had light blow. Pulled plugs.

RU Dowell to kill well. Pumped 547 bbls wtr, installed BOP & stripper head. Ran tbg plug back in well to 4930' to pull tbg. SDON.

- 12/8/76 RU 7" blow line, POOH, found the to be bad. LD 112 jts 2 3/8" the SDON.
- Unloaded 157 jts 2 3/8" tbg off B. F. Walker's truck. Finished LD tbg 45 jts.

Pulled up to perf'd jt, could not get up in wellhd far enough to close BOP's. Called pump truck & wtr truck. RU Dowell, pumped 215 BW to kill well. LD perf'd jt, sub & bit.

PU 162 jts off seals & ran IH. Tagged btm @ 4992'. Est'd 204' of fill-up. SDON.

- 12/10/76 Broke out 40 jts that were LD in doubles, PU inline float & 1 jt tbg.
  Hooked up compressor to pump out plug. Engine went out on compressor. SD for repairs.
- 12/11/76 Cleaned out from 4986-5016' (30'): Dry cmt returns @ 5016', got piece of float collar (aluminum). Blew well clean, pumped 37 BW down tbg to kill well. Took off BOP's, stripper head, installed wellhead.

RD pulling unit, released rig @ 4 P.M. 12/10/76. Prep to move to Trieb #2 on 12/13/76.

# FINAL REPORT

# San Juan County, New Mexico

Spudded: March 11, 1952

10 3/4" casing @ 221'

7" casing @ 4436' Open hole 4436-5140'

Made 900 Mcf/d natural

Shot with Nitro 4520-5140'

Flowed 23,000 Mcf/d with 146 psi, SIP = 1100 psi

First Gas Sales: August, 1952

#### Workover - May, 1960:

Squeezed hole in casing @ 612-642'. Lost fish in open hole, squeezed open hole with 300 sacks. Set whipstock @ 4562' & redrilled from 4562-5200'. Set 5" casing @ 5200' with 100 sacks cement. Top of cement @ 4610'. Drilled out to 5211' (by mistake). Set CIBP @ 5196'.

Perforated: 5035-55'

5069-911

5105-47'  $40 \times 40 \text{ Frac Job } (1)$ 

5147-721

5183-91'

Set BP @ 5021'

Perforated: 4907-21'

4936-5010' 80 x 80 Frac Job (2)

Set BP @ 4875'

Perforated: 4689-4715'

4732-49!  $40 \times 20 \text{ Frac Job } (3)$ 

4787-48451

Set BP @ 4665'

Perforated: 4493-98'

4507-151

4528-35!  $40 \times 20 \text{ Frac Job } (4)$ 

4550-4628'

4638-451

Tested (4) at rate of 1756 Mcf/d. Drilled out BP at 4665'.

Tested (4) and (3) at rate of 3221 Mcf/d. Drilled out BP at 4875'.

Tested (4) and (3) and (2) at rate of 30,000 Mcf/d estimated.

Completed with tubing - bit, etc in hole at 4986'.

Perforated tubing with 80 holes 4949-69'. On production May 27, 1960.

State Com J-6 Page 2

## Workover - December, 1976:

Killed well with 547 barrels water, pulled and laid down bad string tubing with bit, etc. Pumped 215 barrels water to kill well. Ran new string of 2 3/8" tubing, cleaned out from 4986-5016' (drlg cement & pieces of aluminum). Pumped another 37 barrels water to kill well. ND BOP's and installed tree, put on line.

SED - 5/3/77

# PUBCO PETROLEUM CORPORATION State #6 Well, L-36-31N-9W

#### Completion-Workover Summary

Item Date

#### Description

Completion 7/23/52

T.D. 5122 ft. 7" @4436 ft. Gas drilled 4436-5122 ft. Shot Mesaverde open hole 4520-5122 ft. with 1605 qts. of nitroglycerin. Initial AOF 23,000 MCF/day. Initial SIP 1102 psi. Tubing @5064 ft.

Workover 5/7/58

Perforated tubing 4607-4610 and 5007-5010 ft. Deliverability before workover, 5/31/57, was 5837 MCF/day. Deliverability after workover, 9/30/58, was 7791 MCF/day.

Workover 4/30/59 Perforated tubing 4576-79 ft. and 4942-45 ft. Deliverability before workover, 4/14/59, was 9133 MCF/day. Deliverability after workover, 5/29/59, was 12,484 MCF/day.

Workover 5/27/60

Repaired casing leak at 640 ft. and whipstocked new hole to 5200 ft. Set 5 in., 15#/ft. J-55 casing from surface to 5200 ft. and cemented with 100 sacks. Perforated and fraced in four stages as follows with bridge plugs between stages.

Stage 1: Perf. 117 ft. between 5035 and 5191 ft. and fraced with 40,000 gal. water and 40,000 # 20-40 sand. AIR 40.2 BPM.

Stage 2: Perf. 88 ft. between 4907 and 5010 ft. and fraced with 80,000 fal. water and 80,000 # 20-40 sand. AIR 50.3 BPM.

Stage 3: Perf. 101 ft. between 4689 and 4845 ft. and fraced with 40,000 gal. water and 20,000 # 20-40 sand. AIR 33 BPM.

Stage 4: Perf. 105 ft. between 4493 and 4645 ft. and fraced with 40,000 gal. water and 20,000 # 20-40 sand. AIR 33 BPM.

Total: Perf. 411 ft. and fraced with 200,000 gal. water and 160,000 # 20-40 sand.

Unable to guage well accurately after clean up due to large volume. Est. 30,000 MCF/day. Through 7" blooey line.

Deliverability before W.O., (4-14-60) 7,038 MCF/day. Deliverability after W.O., (10-14-60) 38,347 MCF/day.

September 2, 1964 CER/m

Jim Holden

Name of Company

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

#### MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Address

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Jim Holden

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		ubmit to appropri					<del></del>	
Name of Compa				Address				
Lease	20 DESCRIPTION		ell No. Ut			Township	Range	ciao
Stal			6	L	36	31 Morth	1	
Date Work Perf		Pool		<del>- 177</del> ·		County		
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Date	li	IN 2 19 <b>60</b>		Comp	eny		Petroleum	1 444

AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

#### WELL RECORD

AUG 2 5 1952 OIL CON. COM. DIST. 3

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its preparagent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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# NEW MEXICO OIL CONSERVATION COMMISSION

# ( Stole

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING						
OPERATIONS			REPORT ON I	REPAIRING V	VELL	
REPORT ON RESULT OF SHOOTING C CHEMICAL TREATMENT OF WEL		x	REPORT ON I		OTHERWISE	
REPORT ON RESULT OF TEST OF CA SHUT-OFF	SING		REPORT ON I	DEEPENING	WELL	
REPORT ON RESULT OF PLUGGING	OF WELL					
	7_18_52		Date	A tea.	N M	***************************************
	7-20-74		Date		Place	
Following is a report on the work done ar						
Pubco Development Ir	10	State	Lease	Well No	6	in the
Company or Operator	r Sec36		T31N	, R	9 <b>W</b> ,	N. M. P. M.,
BlanceP	ool	San Ju	<u> </u>			County.
The dates of this work were as follows:	7_	1152				
Notice of intention to do the work was	vannet) subm	itted on Fo	orm C-102 on	March 15		18-5-4.
and approval of the proposed plan was (v						
DETAILED AG	CCOUNT OF	WORK DO	ONE AND RESU	LTS OBTAINE	ED	•
<del>_</del>						
Shot from 4520-5122 wi Est. the well was making	ng 900 M	CF nat	ural.			
			a	vorse co ready s	py V file	
e e				1 - 1 <del>- 1</del>	·	
Witnessed by Charles Name	• P 8	Pubco	Developmer Company	1 - 1 <del>- 1</del>	·	g <b>ist</b>
Witnessed by Charles S. Pet	•rs	Pubco	Developmer Company	ıtInc	Geolo	
Witnessed by Charles Pet		Pubco		or affirm that	Geolo	
Witnessed by Charles S. Pet		Pubco	Developmer Company	or affirm that tot.	Geolo	given above
Witnessed by Charles Pet	MISSION Name	Pubco	Developmer Company	or affirm that tot.	Geologic the information	given above
APPROVED: OIL CONSERVATION COM	MISSION  Name #3.	Pubco	Development Company  I hereby swear of is true and correct Name	or affirm that tot.	Geologiche information	given above

#### NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

JUN 1 8 1952 OIL CON. COM.

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specifical is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well results of test of casing shut off, result of plugging of well, and other important operations, even though the work was without by agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of	report by checking below.	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Setting Casing	х
June 18, 1	952 Aztec, N.M. Place	
Following is a report on the work done and the results obtain	ined under the heading noted above at the	or oos a godan's home on the sola
Pubco Development Inc. St	T. 31N , R. 9W	N. M. P. M.,
	Juan	
The dates of this work were as follows: 6-9	9-52 - 6-10-52	
and approval of the proposed plan was (w離神) obtained. (  DETAILED ACCOUNT OF WOR  Set 7" casing at 中山 with 195 s  Second stage, Howco DV tool set squeezed with 260 sacks of neat the gas and water flow from the	at 2767, tool open for six hou cement. This upper stage kill Fruitland formation.	rs then
Witnessed by Frank Gorham Jr. Pubco	o Development Inc. Vice Presid	lent ue
APPROVED: OIL CONSERVATION COMMISSION Name	I hereby swear or affirm that the information is true and correct.  Name Assels 5. Te	
Oil and Gas Inspector Dist. #3.	Representing Pubco Developmer	nt Inc.
Date 19	Address Box 844	

#### NEW MEXICO OIL CONSERVATION COMMISSION

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, eaults of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

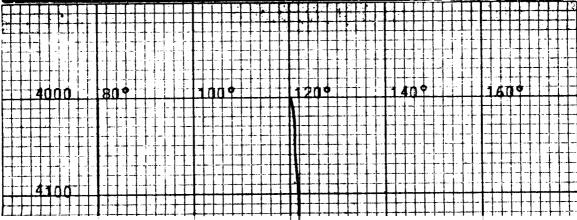
	Indicate n	ature of re	port by checking	below.		
REPORT ON BEGINNING	DRILLING	X	REPORT (	ON REPAIRING W	ELL	
REPORT ON RESULT OF S CHEMICAL TREATME				ON PULLING OR C	THERWISE	
REPORT ON RESULT OF T	TEST OF CASING		REPORT (	ON DEEPENING V	VELL	
REPORT ON RESULT OF I	PLUGGING OF WELL					
	Mav	9, 19	52	Aztec, 1	V.M.	
			Date		Piace	9 <del>40040</del> 600 744 604 <del>6404</del> 6 1 <del>740</del> 7
Following is a report on the v	work done and the res	ults obtaine	ed under the headin	g noted above at the	Pubc	<u> </u>
Development	Inc.	S	ta te	Well No	_ 6	in the
SW $\frac{1}{4}$	of Sec	36	T 31N	, R		
Blanco	Pool	San	Juan			
The dates of this work were						
DE Spud 5-6-52 Set 10 ^{3/4} with 1	50sx at 221	OF WORE	C DONE AND RE	SULTS OBTAINE	D	
				worse C already in	file	
Witnessed by Dave E	Evans I	enman	Drilling C		Pusher T	itie
APPROVED: OIL CONSERVA	TION COMMISSION		I hereby sweet is true and co	ar or affirm that the contract.		
Oil and Gas Inspe		ame	Position	Geologist		
MAY 1	0 1952	19	Representing	Company	or Operator	
n	ate		Address	Box 504 Az1	cec. N.M.	<b></b>

Date

# B. & R. SERVICE, INC.

# TEMPERATURE SURVEY

COMPANY	UBCO FETROLE	UM_COMPANY		
WELL PUBCO ST	ATE # 6	FIELD		
COUNTYSA	N_JUAN	.STATE	NEWMEX.I	I <b>CQ</b>
SEC.	TWP		RGE	
APPROX. TOP	CEMENT	461	101	
Survey Begins at Approx. Fill-Up Log Measured From	36%	Max. Temp.	136° ©	50841
Casing Size5** from	to 5200 '	6 <b>/</b> 8 fr	om	_ to
Date of Cementing  Date of Survey  Amount of Cement	MAY 23, 19	60	_ Time	00 A.M.
Amount of Admix	9출# TUF-PLL	G PER SACK	_ Type	
		r other da' "Well File	ş''	
	"Do Not l	Remove F	rom Oil	IC6.
TEMPERA	ATURE IN D	EGREES FA	AHRENH	EIT



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5,211

**PBTD** 

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**CEMENT:** 

# SAN JUAN OPERATIONAL UNIT STATE COM J #6; ESTIMATED TOC

**ASSUMES 25% CEMENT LOST TO FORMATION** VOLUME (CUBIC FEET) = NUMBER SACKS * CUBIC FEET/S AREA (SQ. FT.) = PI((HOLE SIZE/2)**2+(CASING SIZE/2)**2)/144 HEIGHT (FEET) = VOLUME CU. FT.) AREA (SQ. FT.) *.75 (SLURRY EFFICIENCY) ESTIMATED TOC (FEET) = DEPTH (FEET) - HEIGHT (FEET) I: SURFACE CASING: SIZE: 10.750 " 13.750 " HOLE: N/A Í٧ GRADE: I WEIGHT: 32.75 #/FT **HEIGHT** VOLUME **AREA** DEPTH: 221 TOC: N/A CU. FT. SQ. FT. FEET 0.401 **LEAD** 331 CEMENT: 150 SACKS EST. TOC EST. 1.18 CUFT/SX 177.0 FEET SACKS TAIL (110)0.0 - CUFT/SX EST. TOC IV: 2ND DV TOOL: VOLUME **AREA** HEIGHT CU. FT. SQ. FT. FEET FEET TOC: NONE **LEAD** 0.175 0 0 - SACKS CEMENT: 2ND DV - CUFT/SX 0.0 TOOL TAIL - SACKS 0.0 - CUFT/SX 111 EST. TOC III: 1ST DV TOOL: VOLUME AREA HEIGHT CU. FT. SQ. FT. **FEET** FEET TOC: N/A 2,767 0.175 988 CEMENT: 195 SACKS LEAD 1,779 1ST DV 230.1 EST. 1.18 CUFT/SX TOOL SACKS TAIL 0.0 - CUFT/SX II: INTERMEDIATE OR PRODUCTION CASING: 11 SIZE: 7.000 * HOLE: 9.000 " J-55 GRADE: WEIGHT: 20.0/23.0 #/FT NONE EST. TOC VOLUME **AREA HEIGHT** DEPTH: 4.444 TOL: SQ. FT. **FEET** FEET CU. FT. N/A TOC: LEAD 0.175 1,318 3,126 260 SACKS **CEMENT:** 306.8 EST. 1.18 CUFT/SX SACKS TAIL CUFT/SX 0.0 5.000 " V: PROD. SIZE: 6.125 LINER: HOLE: J-55 **GRADE: WEIGHT:** 15.00 #/FT EST. TOC VOLUME **HEIGHT** AREA **DEPTH:** 5,200 4,610 **FEET** FEET TOC: CU. FT. SQ. FT.

3,629

0.068

LEAD

**TAIL** 

143.0

0.0

100 SACKS

1.43 CUFT/SX

- SACKS

- CUFT/SX

1.571