

Midland Division Exploration Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

Mr. Roy Johnson New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe. New Mexico 87504

Re:

ADDENDUM to

Application for Tubingless Completion in Conoco's State Com J No. 6 Well located 1650' FSL & 900' FEL,

Section 36, Township 31N, Range 9W

OIL CON. DIV. DIST. 3

Dear Mr. Johnson:

In an application dated March 25, 1997, Conoco requested approval to produce this well as a tubingless completion. This wellbore has historically continued to periodically bridge off in the tubing with sand produced from the formation. In an attempt to keep the well producing, and with the permission of the OCD, the tubing was perforated to allow production both up the tubing and the annulus. Since the tubing still continued to bridge off, the well has essentially been producing as a tubingless completion but with a restricted flow through the tubing perforations.

With the temporary approval of the Aztec OCD Office, this restrictive and bridged off string of tubing was removed from the well early in April, 1997 to test it as a tubingless completion. The monthly producing volumes below show the effect of the tubing plugging off in March and the increase in production in the following months as it returned to its pre-plugged producing rate:

1/97 2/97 <u>3/97</u> <u>4/97</u> <u>5/97</u> 6/97 MCFGPD 1879 1946 646 1432 2292 1968

These average monthly producing rates should support the need to produce the well with out tubing to keep the wellbore from plugging off with sand and causing the periodic reductions in production as illustrated by the average March rate.

If there are any further questions, please contact me at (915) 686-6548. Thank you. contacted Torry Hoover to request more data

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The type of info me need to

dinator Guerit anapproval is all Very truly yours, Jerry W. Hoover Sr. Conservation Coordinator

Ernie Busch, Aztec OCD Office CC: