

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company
(Company or Operator)El Paso Natural Gas Co. - State
(Lease)Well No. 3, in 1/4 of SW 1/4, of Sec. 32, T. 31N, R. 10W, NMPM.Blanco Pool, San Juan County.Well is 1650 feet from South line and 1650 feet from West lineof Section 32. If State Land the Oil and Gas Lease No. is E-2724-2Drilling Commenced July 14, 19 53 Drilling was Completed August 4, 19 53Name of Drilling Contractor San Juan Drilling CompanyAddress Farmington, New MexicoElevation above sea level at Top of Tubing Head 6137' The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 2860 to 2930 (G) No. 4, from 5062 to 5180 (G)No. 2, from 4518 to 4659 (G) No. 5, from to No. 3, from 4659 to 5062 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

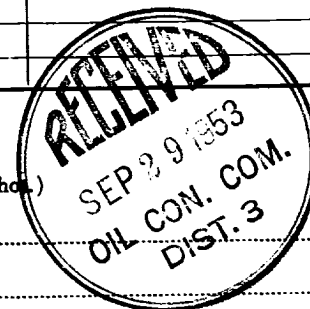
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	160	ARMCO			Surface
7"	23	New	1171	Baker			Prod. Csg.
7"	20	New	3862	Baker			Prod. Csg.
2"	4.7	New	5130				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	9-5/8	170	125	Circ		
8-3/4	7	4943	500	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 512 qts. S. N. G. from 5037 to 5165.Natural Gage 399 MCF.Result of Production Stimulation Well Tested 4,070 MCF/DDepth Cleaned Out 5165'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4943 feet, and from 4943 feet to 5165 feet.
Cable tools were used from feet to feet, and from feet to feet.

Gas Drilling

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was 4,070 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1093 lbs.

Length of Time Shut in 15 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland
B. Salt.	T. Montoya	T. Emery
T. Yates.	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Fruitland
T. Abo	T.	T. Lewis
T. Penn	T.	T. Cliff House
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	555	555	Tan crs-grn ss w/thin sh breaks.				dense sh w/silty-shly ss breaks. Top Lewis 2930.
555	1100	545	Variegated sh w/thin ss Breaks	4518	4659	141	Cliff House SS. Gr. f-grn, dense sil ss. Top Cliff House 4518.
1100	1810	710	Tan-gr crs-grn ss interbedded w/gr sh.	4659	5062	403	Menefee formation. Gr, f-grn sd, carb sh & coal. Top Menefee 4659.
1810	1882	72	Ojo Alamo SS. Wh crs-grn sd. Top Ojo Alamo 1810.	5062	5180	118	Point Lookout formation. Gr v-f sil ss w/frequent sh breaks. Top Point Lookout 5062.
1882	2535	653	Kirtland formation. Gr sh interbedded w/tight gr fine-grn ss. Top Kirtland 1882.	5180			Mancos formation.
2535	2860	325	Fruitland formation. Gr carb sh, scattered coals & gr. tight, f-grn ss. Top Fruitland 2535.				
2860	2930	70	Pictured Cliffs formation. Gr, f-grn, tight, vari-colored soft ss. Top Pictured Cliffs 2860.				
2930	4518	1588	Lewis formation. Gr-wh				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 25, 1953

(Date)

Company or Operator El Paso Natural Gas Co.

Address Box 997, Farmington, New Mexico

Name Dr. L. Laddick

Position or Title Petroleum Engineer