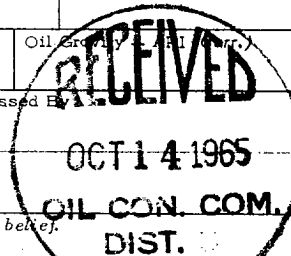


NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGForm C-105
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER _____							
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER _____			
2. Name of Operator												5a. Indicate Type of Lease			
Pan American Petroleum Corporation												State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>			
3. Address of Operator												5. State Oil & Gas Lease No.			
Security Life Building, Denver, Colorado 80202												OG-2005			
4. Location of Well SW SW												7. Unit Agreement Name			
UNIT LETTER M LOCATED 900 FEET FROM THE South LINE AND 870 FEET FROM THE West LINE OF SEC. 32 TWP. 31N RGE. 13W NMPM												8. Farm or Lease Name			
												State "BH" Gas Com.			
15. Date Spudded 8-17-65												9. Well No. 1			
16. Date T.D. Reached 8-28-65												10. Field and Pool, or Wildcat Basin Dakota			
17. Date Compl. (Ready to Prod.) 9-14-65												12. County San Juan			
18. Elevations (DF, RKB, RT, GR, etc.) 5639 RDB, 5625 GR															
20. Total Depth 6360												19. Elev. Casinghead			
21. Plug Back T.D. 6325															
22. If Multiple Compl., How Many												23. Intervals Drilled By Surface 6360			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6142-6224 Dakota												25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run IES, GR SONIC												27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		380		12 1/4"		250		None					
4 1/2"		10.5#		6360		7 7/8"		500 Sx-1st stage		None					
								1000 Sx-2nd stage							
								Stage Collar at 4438							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		6168			
31. Perforation Record (Interval, size and number) 6142-58, 6169-6174, 6218-24, 6202-12, with 2 shots/ft.												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
												DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
												6142-6224		500 gal 15% acid, .8% Kcl, 135# J-100, 60,000 #20-40 sand in 54,600 gal water.	
33. PRODUCTION															
Date First Production 9-14-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut In							
Date of Test 9-21-65		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl. 373		Gas - MCF 2983		Water - Bbl.		Gas-Oil Ratio	
Flow Tubing Press. 241		Casing Pressure 714		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 2983		Water - Bbl.		Oil - Bbl.		Gas - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company												Test Witnessed By			
35. List of Attachments None															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED D. I. Tollefson												TITLE Administrative Assistant		DATE October 12, 1965	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>Log Tops</u>							
1550			Pictured Cliffs				
1715			Lewis Shale				
3290			Mesa Verde				
4300			Mancos				
5260			Gallup				
6020			Greenhorn				
6085			Grenerous Shale				
6133			Grenerous Dakota				
6201			Main Dakota				
6360			Total Depth				