DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator	REQUES	CONSERVATION COMMISSION OF FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
	eserves Group, Inc.		
	x 3280, Casper, Wyoming	82601	
New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry C	Gas Name change f	rom Clinton Oil Company
Change in Ownership	Casinghead Gas Cond	lensate	
If change of ownership give name and address of previous owner _	ie		
II. DESCRIPTION OF WELL AN	ND LEASE	·	
Lease Name Well No. Pool Name, Including Formation			
Location			ral or Fee State
Unit Letter M;	900 Feet From The South	ine and 870 Feet From	n The West
Line of Section 32	Township 31N Range	13W , NMPM,	San Juan County
II DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	4.0	
Name of Authorized Transporter of	Oil or Condensate		oved copy of this form is to be sent)
Giant Industries, Inc	2.		, New Mexico 87401 oved copy of this form is to be sent)
	Casinghead Gas or Dry Gas 🔀	!	· • • • • • • • • • • • • • • • • • • •
El Paso Natural Gas Co. If well produces oil or liquids. Unit Sec. Twp. Page.		Box 990, Farmington, New Mexico 87401 Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	M 32 31N 13W	ves	12-7-65
If this production is commingled	with that from any other lease or pool,		12 7 05
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.
Designate Type of Comple	tion = (X)		i i i i i i i i i i i i i i i i i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING PERMA	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CASING & TOBING SIZE	ATTIVED	SACKS CEMENT
		- INDOS	
		MAR 2 9 1976	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ofter recovery appeal MAN of CON of	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, as i	
	20.00	Producing Matria (Prom. pump ray)	iji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF
GAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
		Man 0.0 4	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAR 39 18/6/	
	he best of my knowledge and belief.	BY // 6. ///awel	ux.

(Signature) District Clerk

(Title) March 25, 1976

(Date)

. . 19 . TITLE PUTROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply