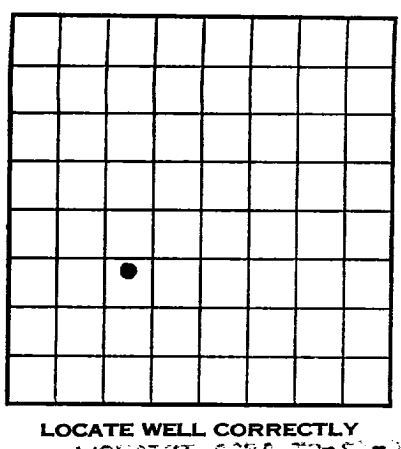
Form 9-880

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

U. S. Land Office Santa Fe
Serial Number SF-078439
Lease or Permit to Prospect



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corp. Address Liberty Bank Building, Oklahoma City, Oklahoma
Lessor or Tract Johnston-Federal Field Blanco State New Mexico
Well No. 6 Sec. 35 T. 31N R. 9W Meridian N.M.P.M. County San Juan
Location 1850 ft. [N.] of S. Line and 1850 ft. [E.] of W. Line of Sec. 35, T-31N Elevation 6048
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Earl Stacker
Date 10/10/52 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling September 11, 19 52 Finished drilling October 25, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4485 to 5247 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	To	Purpose
10-3/4"	32.75#	8-Rd.	National Tube	165'	Baker Milling Shoe				Surface Casing
7"	23#	LTC	Reg. Tube	4483'	Baker Milling Shoe				Casing

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MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	175'	200 sacks Regular	Halliburton		
7"	4483'	100 sacks Regular			
		300 sacks Howcolite			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"+5"	DuPont	SOWE #1	2118 Qts	10/22/52	4575'-5247'	5197'

TOOLS USED

Rotary tools were used from 0 feet to 4485' feet, and from 4485 feet to 5247 feet
Cable tools were used from feet to feet, and from feet to feet

DATES

October 25, 19 52 Put to producing October 29, 19 52 (Potential Test)

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 8,004,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1018#

EMPLOYEES

D. L. Brassell, Driller W. L. Griffin, Driller
Earl Stacker, Driller E. L. Pinkerton, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	220	220	Shale and Sandstone
220	495	275	Sand
495	1600	1105	Sand and Shale
1600	1713	113	Sand
1713	2580	867	Shale and Sandstone Streaks.
2580	2850	270	Shale, Coal and Sand Streaks
2850	2965	115	Silty Sandstone
2965	4380	1415	Shale
4380	4465	85	Light Sandstone and Shale
4465	4695	230	Light Sandstone
4695	5106	410	Sandstone, Shale and Coal Streaks
5106	5240	134	Sandstone
5240	5245	5	Black Shale

FOLD | MARK

(OVER)

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION TOPS
			Base Ojo Alamo 1713
			Top Farmington Sandstone 1865
			Top Fruitland 2580
			Top Pictured Cliffs sandstone 2850
			Top Lewis shale 2965
			Top Cliff House 4465
			Top Menefee 4695
			Top Point Lookout 5106
			Top Mancos? 5240

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded September 11, 1952. Drilled 180' 13-3/4" O.D. Surface hole, ran 165' of 10-3/4" 32.75#, H-40, 8-Rd. Thd. Seamless Casing, landed at 175', cemented with 200 sacks Regular Cement, plug pumped to 100', cement circulated to surface.

Drilled 8-3/4" hole to 4,485'. Ran 123 joints 7" O.D., 23#, J-55, 8-Rd. Thd. L.T.C. New National Tube Seamless Casing with Halliburton 2 Stage Cementing D.V. Tool in casing string at 2932'. Landed Casing at 4483'.

1st. Stage Cement Job: Used 150 sacks Howcolite and 60 sacks Regular Neat Cement. Pumped plug to 4450'. Ran Temperature Survey, found top of cement behind pipe at 3465'.

2nd. Stage Cement Job: Used 150 sacks Howcolite and 40 sacks Regular Neat Cement. Pumped plug to 2932'. Ran Temperature Survey, found top of cement behind pipe at 2845'. Did not get shut off of Fruitland Gas and water flow.

3rd. Stage Squeeze Job Thru Bradenhead: Used 100 sacks Bridgit, 252 sacks Regular Neat Cement and 30 sacks Strata-Crete, Squeezed with 1000#. Found cement in hole from 150' to 450', got shut off.

Drilled 6-1/4" hole with Gas Rotary from 4485' to 5247'. Had 207 MCF per 24 hrs Natural gas before shot. Shot Mesaverde formation from 4575 to 5247 with 2118 quarts Du Pont 33NE #1. Cleaned out to 5197'.

Ran 166 joints of 2-7/8" EUE, J-55, 8-Rd. Smls. Tubing and 1 joint of 2-7/8" J-55, 8-Rd. Thd. Tubing. Perf. and B.P. Landed at 5140'. Took 6 hr Blow down Potential test 10-29-52, shut in pressure 1018#, open flow was 8064 MCF per 24 hrs.

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