

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR 15 1993

2. Name of Operator
Meridian Oil Inc.

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850'FSL, 1650'FWL Sec.35, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078439
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Johnston Fed #6
9. API Well No.
30-045-
10. Field and Pool
Blanco MV
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

03-10-93 MOL&RU.
03-11-93 ND WH. NU BOP. TIH, tag @ 2482'. Mill 2482-86'. Drl CIBP @ 4000'. Push to btm @ 4260'.
03-12-93 Set cmt ret @ 4215'. PT. Pump 245 sx Class "B" w/1% FL-62, 0.3% R-5. Displace w/8 BW. Pull 15', reverse circ 9 BW. Displace & spot 9 bbl 9.0# 50 vis mud @ 4200'. TOOH. Set pkr @ 390'. PT, pump down tbq. Set pkr @ 2841'. PT. TOOH.
03-13-93 PT csg 1000 psi, failed. Set CIBP @ 2925'. PT to 1800 psi, @ 15 min 1700 psi. Perf 4 holes 2725-27'. Cmt w/1435 sx Class "B" w/1% FR-62 & 0.3% R-5. WOC.
03-14-93 Ran noise log, tag @ 1585'. CO stringers to 1834'. Ran noise log from 1750'. Flow 1550-450'. Perf 2 holes @ 1550'. Cmt w/500 sx Class "B" w/2% calcium chloride. SDFN.
03-16-93 TIH, tag cmt @ 1527'. Drl cmt 1527-1692', 1834-2116'. Circ clean
03-17-93 Drl cmt 2116-2295'. Ran audio log 2295-surface. Ran CBL 2295-surface. Perf 4 holes @ 2210'. SDFN.

(Cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/30/93

(This space for Federal or State Office use)

APPROVED BY

Approved as to plugging of the well bore.

CONDITION OF APPROVAL, if

Liability under bond is retained until surface restoration is completed.

APPROVED

APR 13 1993

DISTRICT MANAGER

Johnston Federal #6, cont'd.

- 03-18-93 Est inj rate. Cmt w/400 sx Cl "B" w/2% calcium chloride. WOC. Perf 4 holes @1500'. Could not BD. Perf 4 holes @ 1350'. Squeeze w/400 sx Cl "B" w/2% calcium chloride, displace w/6.5 BW. WOC.
- 03-19-93 Drl & CO cmt 1228-1406', 1898-2121'.
- 03-20-93 Drl cmt 2121-2610'.
- 03-21-93 Drl cmt 2610-2770'. Ran audio log 2890-200'. Flow 2850-1440'.
- 03-22-93 Perf squeeze holes @ 2800'. Set pkr @ 2295'. Pump down DP. Set tbq @ 2805'. Spot 200 gal 15% HCl. Pull to 2295'. Set pkr. Squeeze w/100 sx Class "B" w/2% calcium chloride. TOOH w/pkr. Perf 4 holes @ 2600'.
- 03-23-93 Cmt w/325 sx Class "B" w/2% calcium chloride. WOC.
- 03-24-93 Drl cmt 1910-2520'.
- 03-25-93 Drl cmt to 2870'. Circ clean. Ran audio log 2840- surface. Perf 4 holes @ 1700'.
- 03-26-93 Pump into perfs. Move pkr to 1692'. Displace 120 gal acid. Set pkr. TOOH w/pkr. Cmt w/90 sx Class "B" neat w/6#/sx kol-seal. CO to 1280'.
- 03-27-93 Drl cmt 1280-1667'. Continue in hole to 1865'. Circ clean.
- 03-28-93 Audio log 2865-surface. PT csg 1100 psi, 5 min 1000 psi.
- 03-29-93 Audio log 2865-500'. No flow thru Ojo zone. Verbal approval f/W. Townsend to P&A.
- 03-30-93 TIH to 2890'. Dig out WH. Cmt w/40 sx Class "B" cmt, displace w/1 BW. Pump 40 sx Class "B" cmt, circ to surface. Pump 9 sx Class "B" cmt down 2 7/8", cmt to surf. Cut off WH. Install dry hole marker. Well plugged & abandoned. Released rig.