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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	mey Marajo-
the 14	-20-404-1951
Allottee	
Lease No.	Herseshee-Ute

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	
NOTICE OF INTENTION TO REDRILL OR REPAIR WI	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	11 3, 01
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
UNDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	May 7, 19_58
vell No2 is located	ft. from $\{S\}$ line and $\{S\}$ line of sec. $\{S\}$
E SE/4 Section 33 31-	n 16-v hmpm
(14 Sec. and Sec. No.) (Two	p.) (Bange) (Meridian)
oraeshee-Gallap	See June New Mexico
(Field)	(County or Subdivision) (State or Territory)
he elevation of the derrick floor abo	ve sea level is 537 ft.
	DETAILS OF WORK
-3-56 Total Depth 1865'. Clos Sandoll fractured Lower	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- nts, and all other important proposed work) IN OUT Total Dapth 1342'. I Gellup performed intervals 1360'-1324' with 12, 474
-3-58 Total Depth 1385'. Clos Sandoll fractured Lower gallone oil and 12,000° pressure 7094, Average Flush 1344 gallone. -6-58 Total Depth 1385'. Tem Sandoll fractured Upper gallone oil and 15,000° pressure \$30°, Average Flush 1260 gallone.	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentate, and all other important proposed work) Ex. Out Total Dapth 1342'. F. Gelliup perforated intervals 1380'-1324' with 12, 474 cand. Breakdown pressure 700°, Maximum treating pressure 475°. Injection Rate 57.0 hbis./Min. speciary Bridge Fing at 1250'. F. Gelliup perforated intervals 1186'-1220' with 17, 550 cand. Spendown pressure 1200°, Maximum treating pressure 625°. Injection Rate 52.4 hbis.//dispersoring pressure 625°.
-3-56 Total Depth 1365'. Clos Sandell fractured Lower gallons oil and 12,000° pressure 700°, Average Flush 1344 gallons. -6-58 Total Depth 1365'. Tem Sandell fractured Upper gallons oil and 15,000° pressure 250°, Average Flush 1369 gallons.	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentate, and all other important proposed work) on Out Total Dapth 1342'. r Gellup perfected intervals 1399'-1324' with 12, 474 cand. Breakdown pressure 700°, Maximum treating p treating pressure 475°. Injection Rate 57.0 hhis./Min appearsy Bridge Rug at 1250'. r Gellup perfected intervals 1186'-1220' with 17, 550 cand. Spenhoum pressure 1200°, Maximum treating
-3-58 Total Depth 1385'. Clos Sandoll fractured Lower gallone oil and 12,000° pressure 7094, Average Flush 1344 gallone. -6-58 Total Depth 1385'. Tem Sandoll fractured Upper gallone oil and 15,000° pressure \$30°, Average Flush 1260 gallone.	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentate, and all other important proposed work) Ex. Out Total Dapth 1342'. F. Gelliup perforated intervals 1380'-1324' with 12, 474 cand. Breakdown pressure 700°, Maximum treating pressure 475°. Injection Rate 57.0 hbis./Min. speciary Bridge Fing at 1250'. F. Gelliup perforated intervals 1186'-1220' with 17, 550 cand. Spendown pressure 1200°, Maximum treating pressure 625°. Injection Rate 52.4 hbis.//dispersoring pressure 625°.
S-58 Total Depth 1385'. Clos Sandell fractured Lower gallons oil and 12,000° pressure 7094, Average Flush 1344 gallons. -6-58 Total Depth 1385'. Tem Sandell fractured Upper gallons oil and 15,000° pressure 350°, Average Flush 1369 gallons. I understand that this plan of work must receive ompany. El Face Natural Gas Pressure.	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentate, and all other important proposed work) RE Out Total Depth 1342'. R Gellup perfectated intervals 1380'-1324' with 12, 474 cand. Breakdown pressure 7004, Maximum treating petreating pressure 4754. Injection Rate 57.0 bbis./Min specary bridge Hug at 1250'. R Gellup perfectated intervals 1186'-1220' with 17, 550 cand. Breakdown pressure 12004, Maximum treating petreating pressure 4254. Injection Rate 52.4 bbis./Min supproval in writing by the Geological Survey before operations maybe completed.
-3-56 Total Depth 1365'. Clos Sandell fractured Lower gallons oil and 12,000° pressure 700°, Average Flush 1344 gallons. -6-58 Total Depth 1365'. Tem Sandell fractured Upper gallons oil and 15,000° pressure 250°, Average Flush 1369 gallons.	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentate, and all other important proposed work) RE Out Total Depth 1342'. R Gellup perfectated intervals 1380'-1324' with 12, 474 cand. Breakdown pressure 7004, Maximum treating petreating pressure 4754. Injection Rate 57.0 bbis./Min specary bridge Hug at 1250'. R Gellup perfectated intervals 1186'-1220' with 17, 550 cand. Breakdown pressure 12004, Maximum treating petreating pressure 4254. Injection Rate 52.4 bbis./Min supproval in writing by the Geological Survey before operations maybe completed.
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S-58 Total Depth 1385'. Clos Sandell fractured Lower gallons oil and 12,000° pressure 7094, Average Flush 1344 gallons. -6-58 Total Depth 1385'. Tem Sandell fractured Upper gallons oil and 15,000° pressure 350°, Average Flush 1369 gallons. I understand that this plan of work must receive ompany. El Face Natural Gas Pressure.	nds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentate, and all other important proposed work) RE Out Total Depth 1342'. R Gellup perfectated intervals 1380'-1324' with 12, 474 cand. Breakdown pressure 7004, Maximum treating petreating pressure 4754. Injection Rate 57.0 bbis./Min specary bridge Hug at 1250'. R Gellup perfectated intervals 1186'-1220' with 17, 550 cand. Breakdown pressure 12004, Maximum treating petreating pressure 4254. Injection Rate 52.4 bbis./Min supproval in writing by the Geological Survey before operations maybe completed.
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en et al. (1994)