orm 3160-5 November 1983) Formerly 9-331)	DEPART	UNITED STA MENT OF TH	HE INTERIC	R (Other Instructions	18.	Expires Augus	AND COLLAR
3-331)		AU OF LAND M				-20-604-19	
CII		TICES AND R		N WELLS	6. 1	IF INDIAN, ALLOTTI	E OR TRIBE NAM
(Do not use ti	In tous for brob	coals to drill or to	Seepen or play bac	rk to a different reservoir.	Uı	te	
	Use "APPLIC	CATION FOR PERMI	II — ist seem proj	rae. /		DALL VOUSENBAL R	AMB
OIL GAB	07222	Injection W	lells		F .	orseshoe Ga	
NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	8. 1	PARM OR LEASE MA	MB
		mpany, Divisi	ion of Atla	ntic Richfield (orseshoe Ga	llup
1916 F Me		mington, New	Movico 97	401	21		
LOCATION OF WELL	(Report location	clearly and in accor	dance with any 8	tate requirements.*		FIELD AND POOL,	OR WILDCAT
See also space 17 b At surface	etow.)				Ho	orseshoe Ga	llup
					11.	SUC. T. R., M., OR SURVEY OR ARE	M.H. AND
330' FSI	., 990' FEL				60	. 22 T 21	IN DIGH
4. PERMIT NO.	., 330 122		Show whether DF, I	17, OR, etc.)		COUNTY OR PARIS	
		1	377' GL	.,	1	an Juan	N.M.
	C	. D. 3	T. I. J NI.	(N			Balla
. .			io indicale Na	ture of Notice, Report	-		
	NOTICE OF INTE			7	BUBARQURT :		
TEST WATER SHUT	T-OFF	PULL OR ALTER CAS		WATER BHUT-OFF FRACTURE TREATMENT	_	REPAIRING ALTERING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDISI		ABANDONME	
REPAIR WELL		CHANGE PLANS	X	(Other)			
(0451				•			
proposed work, nent to this work	If well is direct	tionally drilled, give	tate all pertinent subsurface location	(Note: Report Completion or I details, and give pertinent us and measured and true	Recompletion t dates, inclu vertical dep	pths for all marke	orm.) te of starting a rs and sones per
ARCO Oil status on cannot ec the feasit would required for this shut-in status of a part of a	and Gas this well onomically oility of signification reason, A tatus so future CO2	Company responds of the company responds to the company responds to the company responds to the company responds the company responds the company responds r	pectfully time, under the subject for the heal oil reexisting that this libore willis plan eli	requests approver the current well. An ong lorseshoe Gallup covery. Implem wells, and the is well be mair less well be mair less the ecor minates the ecor constitution of the less well be mair less the ecor constitution of the less well be mair less the ecor constitution of the less well be available, minates the ecor constitution of the less well be available, minates the ecor constitution of the less well be available, minates the ecor constitution of the less well be available, minates the ecor constitution of the less well be available, minates the ecor constitution of the less well be available, minates the ecor constitution of the less well be available, minates the ecor constitution of the less well and the less well as a constitution of the less well as a constitution	ral of raterfloor solutions of the control of the c	long term od operation tudy to de is underway n of a CO ing of new in the lo d it be ne	shut-in on, ARCO etermine o, which of flood wells. ng term eded as
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ARCO Oil status on cannot ec the feasith would required for this shut-in status of a usable well.	and Gas this well onomically oility of significa uire the reason, A tatus so future CO2 lbores, ar	Company respondence of the true and correct	pectfully time, unde he subject for the he hal oil re existing s that the libore will is plan eli conservation	requests approver the current well. An one dorseshoe Gallup covery. Implements wells, and the is well be maired available, minates the econom.	ral of varietical deport varieties of variet	long term od operation tudy to de is underway n of a CO ing of new in the lod it be new is to be a compared to the control of	shut-in on, ARCO etermine which a flood wells. ng term eded as entially
ARCO Oil status on cannot ec the feasit may yield would required for this shut-in status of a usable well. 8. I hereby centify the BIGNED	and Gas this well onomically oility of significa uire the reason, A tatus so future CO2 lbores, ar	Company responses that the wear of flood. This flood. This flood of the promotes of the promot	pectfully time, unde he subject for the he hal oil re existing s that the libore will is plan eli conservation	requests approver the current well. An one dorseshoe Gallup covery. Implements wells, and the is well be mained and the implementation of the current wells, and the is well be mained and the interest of the current wells.	ral of varietical deports of varietical depo	long term od operation tudy to de is underway n of a CO ing of new in the lod it be neste of pote	shut-in on, ARCO etermine which a flood wells. ng term eded as entially

*See Instructions on Reverse Side

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