

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850'FSL, 1450'FWL, Sec.33, T-31-N, R-9-W, NMPM

5. Lease Number  
SF-078439

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Johnston Federal #2

9. API Well No.  
30-045-10085

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to close the existing earthen production pit on the above location.  
Based on the attached laboratory results and data form, this earthen production  
pit meets all closure guidelines.

RECEIVED  
MAY - 4 1995

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
54 SEP 21 AM 9:16

RECEIVED  
BLL

14. I hereby certify that the foregoing is true and correct.

Signed Deputy District Manager (CAB) Title Regulatory Affairs Date 9/20/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

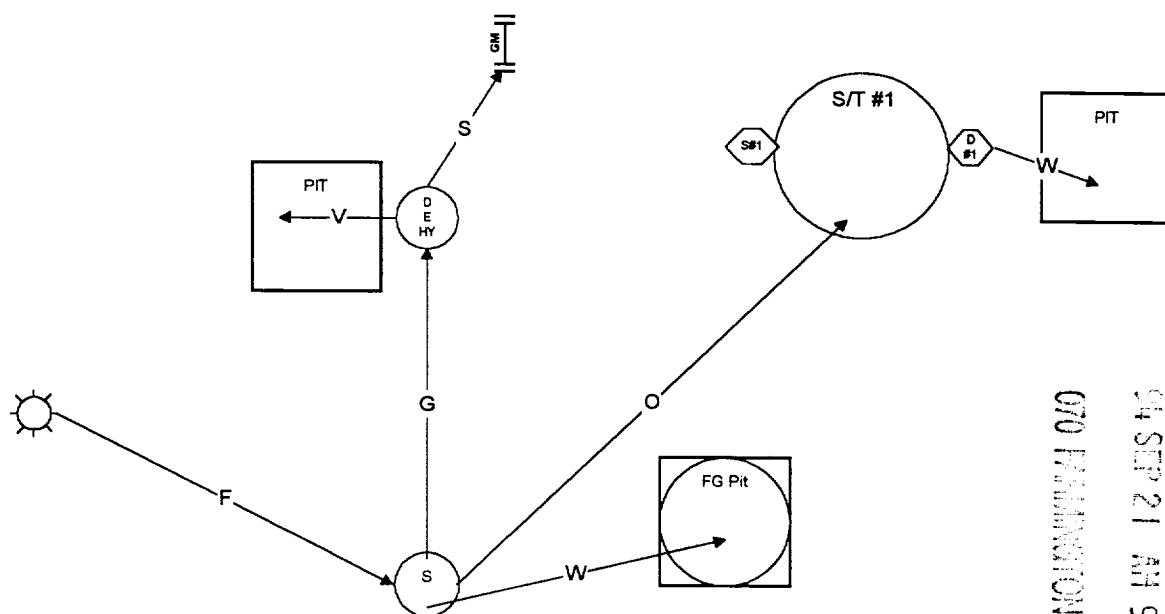
Date APR 27 1995 PE

DISTRICT MANAGER

# MERIDIAN OIL, INC.

DPNO: 13026S  
 WELLNAME: JOHNSTON FEDERAL 2  
 LEASE#: NMSF078439  
 LOCATION: Unit: K Sec: 33 Twn: 031N Rng: 009W  
 ORIGINAL: 1/27/94 REVISED: 1/27/94

The site security plan is located at:  
 Meridian Oil Inc.  
 3535 E. 30th Street  
 Farmington, NM 87402



070 FARMINGTON, NM

94 SEP 21 AM 9:16

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DIT

Attachment to the Site Facility Diagram - Lease NM  
 General sealing of valves. Sales by tank gauging  
 PRODUCTION PHASE: All drain valves and all sales  
 valves are sealed closed.  
 SALES PHASE: The tank from which sales are being  
 made will be isolated by sealing closed the drain  
 valve, fill valve, and the equalizer valve(s)  
 during sales.

DRAINING PHASE: The tank being drained will  
 be isolated by sealing closed the sales valve, fill  
 equalizer valve(s), and the drain valves on the  
 other tanks.

## SEALING OF VALVES:

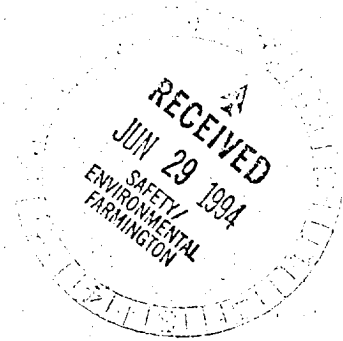
Tank S/T1 - S#1, D#1, SEALED - SHUT  
 Tank S/T2 -  
 Tank S/T3 -  
 Tank S/T4 -

# Environmental Laboratories

Bethany Tech Center • Suite 190  
400 W. Bethany Rd. • Allen, Texas 75002

June 27, 1994

REPORT OF: Soil/Liquid Analysis  
REPORT TO: Mr. Shawn Charles  
Meridian Oil Inc.  
3535 E. 30th  
Farmington, NM 87401



SAMPLE DATE: June 14-15, 1994  
SAMPLE RECEIVED: June 21, 1994  
TIME RECEIVED: 4:15PM  
SAMPLE COLLECTED BY: Shawn Charles - Customer

SAMPLE NUMBER: See Below

## RESULTS:

Sample Number	Sample Time	Sample Date	Sample I.D.	TPH (mg/kg)
38630	12:42PM	6/15	Johnston Fed/2/1A/2	90
Detection Limit				10
38631	2:30PM	6/14	Johnston Fed/1X/EA/1	
Detection Limit				
38632	11:57AM	6/14	Johnston Fed/2/DA	
38633	11:55AM	6/14	Johnston Fed/2/1A	
Detection Limit				

\* Liquid Sample, mg/l

## Quality Control Information

Parameter	Sample Preservation	EPA Method	C.V. %	Standard Deviation	Spike Recovery %	Date of Analyses	Time of Analyses	Analyst
Sample Number: 38630								
TPH	Cool to 4°C	418.1	2.3	± 0.14	94	06/22/94	1:40PM	R. Henderson
Sample Number: 38631								
TPH	Cool to 4°C	418.1	2.3	± 0.14	96	06/23/94	2:05PM	R. Henderson
Sample Number: 38632								
TPH	Cool to 4°C	418.1	2.3	± 0.14	94	06/22/94	1:30PM	R. Henderson
Sample Number: 38633								
TPH	Cool to 4°C	418.1	2.3	± 0.14	94	06/22/94	1:35PM	R. Henderson

Respectfully submitted,

Kendall K. Brown  
President

KKB/slb

Local: (214) 727-1123

Long Distance: (800) 228-ERM1

FAX: (214) 727-1175



District I  
P.O. Box 1980, Hobbs, NM  
District II  
P.O. Drawer DD, Artesia, NM 88211  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Meridian Oil Inc. Telephone: 326-9537  
Address: P.O. Box 4289, Farmington, New Mexico 87499-4289  
Facility Or: Johnson Federal #2, Pit #2  
Well Name  
Location: Unit or Qtr/Qtr Sec K Sec 33 T 31N R 9W County San Juan  
Pit Type: Separator ☒ Dehydrator ☒ Other \_\_\_\_\_  
Land Type: BLM ☒, State \_\_\_\_\_, Fee \_\_\_\_\_, Other \_\_\_\_\_

Pit Location: Pit dimensions: length 22, width 23.5, depth 4  
(Attach diagram) Reference: wellhead ☒, other \_\_\_\_\_  
Footage from reference: 160'  
Direction from reference: 51° Degrees ☒ East North ☒  
of  
\_\_\_\_\_ West South \_\_\_\_\_

Depth To Ground Water: Less than 50 feet (20 points)  
(Vertical distance from 50 feet to 99 feet (10 points)  
contaminants to seasonal Greater than 100 feet (0 Points) 0  
high water elevation of  
ground water)

Wellhead Protection Area: Yes (20 points)  
(Less than 200 feet from a private No (0 points) 0  
domestic water source, or; less than  
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)  
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)  
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0  
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: \_\_\_\_\_ Date Completed: 6/15/94

Remediation Method: Excavation \_\_\_\_\_ Approx. cubic yards \_\_\_\_\_  
(Check all appropriate sections) Landfarmed \_\_\_\_\_ Insitu Bioremediation \_\_\_\_\_  
Other \_\_\_\_\_

Remediation Location: Onsite \_\_\_\_\_ Offsite \_\_\_\_\_  
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Ground Water Encountered: No \_\_\_\_\_ Yes \_\_\_\_\_ Depth \_\_\_\_\_

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location Center of the production pit at the bottom

Sample depth 3 feet below the bottom of the pit

Sample date 6/15/94 Sample time \_\_\_\_\_

Sample Results

Benzene(ppm) \_\_\_\_\_

Total BTEX(ppm) \_\_\_\_\_

Field headspace(ppm) 83.2

TPH 90

Ground Water Sample: Yes \_\_\_\_\_ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9/20/94

SIGNATURE C. A. Bock

PRINTED NAME Craig A. Bock  
AND TITLE Assoc. Environmental Rep