

A large rectangular grid consisting of 10 columns and 10 rows of squares, intended for drawing a picture.

U. S. LAND OFFICE NAV-ute
SERIAL NUMBER 14-20-6041951
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Banner Drilling Company Address P.O. Box 1571, Farmington, N. M.
Lessor or Tract Ute Tribal No. 1 Field Undesignated State New Mexico
Well No. 1 Sec. 34 T. 31N R. 16W Meridian NMPM County San Juan
Location 425 ft. N of S Line and 202 ft. E of W Line of Sec. 34 Elevation 5402'
445 EX W. (Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Ben Banner
Date June 16, 1958 Title Co. Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling May 24, 1958 Finished drilling June 2, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>1228</u> to <u>1266</u>	No. 4, from _____ to _____
No. 2, from <u>1346</u> to <u>1364</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	98.32	75	Circulated		
5-1/2"	1399.66	100	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1425 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 14, 1958 Put to producing _____, 19____

The production for the first 24 hours was 85 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 40.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----**Jewell Copeland**-----, Driller -----, Driller
-----**Q. M. Parker**-----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	110	110	Surface soil and sandstone
110	790	680	Sand and shale
790	807	17	Shale
807	958	151	Sand and shale
958	1228	270	Sandy shale
1228	1272	44	Sand
1272	1344	72	Sandy shale
1344	1364	20	Sand
1364	1425	61	Sandy shale
FORMATION Tops -			
		Upper Gallup	1022'
		Lower Gallup	1196'
		Upper Sand	1229'
		Lower Sand	1354'
		Sanastee	1371'

