(maj 1868)	LINITED STATES		
,	UNITED STATES DEPARTMENT OF THE INTE	SUBMIT IN TRIPLICATE	Form approved.
	GEOLOGICAL SURVEY	RIOR (Other instructions on re	5. LEASE DESIGNATION AND SERIAL NO.
CI			11 00 Col
(Do not use t	NDRY NOTICES AND REPORTS this form for proposals to drill or to deepen or all the form for the form for the form for the form the	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
1.	his form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir	
210	Total Such	proposals.)	Navajo-Ute Mountain
WELL CO WELL			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			
Atlantic Richfield Company 3. ADDRESS OF OPERATOR			Horseshoe Gallup Unit
1860 Lincola C.			Horseshoe Call
1860 Lincoln Street, Suite 501, Denver, Colorado 80203			9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			2 1 2 10. FIELD AND POOL, OR WILDCAT
11- 1	outrace state requirements.		
Unit M, 445' f/South & 202' f/West lines Section 34			Horseshoe Call
	, west rines	Section 34	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.			Sec. 34-31N-16W
	15. ELEVATIONS (Show whether DE	F, RT, GR, etc.)	
10	5402 '	GI	12. COUNTY OR PARISH 13. STATE
16.	Check Appropriate Roy To Live		San Juan New Mexic
	Check Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data
TEST WATER SHUT-0		SUBSPOUR	NT REPORT OF:
FRACTURE TREAT	FULL OR ALTER CASING	·	AT AMPORT OF:
SHOOT OR ACIDIZE	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
REPAIR WELL	ABANDON*	SHOOTING OR ACIDIZING	ALTERING CASING
(Other)	CHANGE PLANS		ABANDONMENT*
17 000	COMPLEGE	(NOTE: Parent	multiple completion on Well
proposed work. If nent to this work.) *	COMPLETED OPERATIONS (Clearly state all pertinent well is directionally drilled, give subsurface location	details, and give pertinent dates to	on Report and Log form.)
	500 Zubsulface locatio	ons and measured and true vertical (cluding estimated date of starting any
			perti-
Production	on from this well declined to well was shut in May 1973.	2 2025	
operate. The	well was shut in May 1973.	2 BUPD and it was not	economical to
nlans mel	is in a large Unit which is		το εα γ εδ
prons are to (is in a large Unit which is reconduct waterflood and tertiary reflood plan or in a tertiary religious in order to reconstructions.	now under waterflood o	perations Eutom
u evised wate	rflood plan or in a tertiary r Il in order to recover the max	studies. These stud	ies may result :-
age of this we	Il in order to recover the man	ecovery program that	may require the
	Il in order to recover the max	communication amount of oil from	om this reservoi-
			reservoir.
			PHICH.
			RECFILE

TEMPORARY ASANDOMMENT

EXPIRES UNew Mex 97011 Conservation Commission

18. I hereby certify that the foregoing is true and correct	olsr 30M.
SIGNED	ger DATE 6/04/76
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE