

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-28-604-1957 14-08-0001-8200	
2. NAME OF OPERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Company		7. UNIT AGREEMENT NAME Horseshoe Gallup Unit	
3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Horseshoe Gallup	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 445' FSL & 202' FWL		9. WELL NO. 212	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup	
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 5402' GR		11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 34, T-31N, R-16W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED
Bureau of Land Management
JUN 30 1988
Durango, Colorado

NOTICE OF INTENTION TO:

PLUG OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

*When proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO₂ flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery (a CO₂ Pilot Project is planned to begin later this year as part of the study to assess CO₂ flooding potential). Implementation of a CO₂ flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the well-bore will be available, should it be needed as part of a future CO₂ flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.

RECEIVED
FEB 6 1988
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Brian J. [Signature]

TITLE Production Supervisor

DATE 6/24/88

(This space for Federal or State office use)

ACTING

L. Mark Hollis

FEB 3 1989

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA MANAGER

DATE

*See Instructions on Reverse Side