Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATI	(Other Incometer)	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANA	· · · · · · ·	14-20-604-1951
SUNDRY NOTICES AND REP	ORTS ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
Use "APPLICATION FOR PERMIT."	n or plug back to a different reservoir.	I I I I I I I I I I I I I I I I I I I
1.		UTE MTN.
WELL X WELL OTHER		HORSESHOE GALLUP UNIT
2. NAME OF OPERATOR		S. FARM OR LEASE HAMB
ARCO Oil and Gas Company, Div. 6	of Atlantic Richfield Co.	HORSESHOE GALLUP
1816 E. Mojave, Farmington, New	Mexico 87401	212
 LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) 	e with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	en e	HORSESHOE GALLUP
445'FSL, 202'FWL		11. EBC., 2., M., OR BLK. AND SURVEY OR AREA
110 100, 202 140		CEC 24 M 21N D 167
14. PERMIT NO. 15. ELEVATIONS (Show	whether DF, ST, GR, etc.)	SEC 34, T-31N, R-16W 12. COUNTY OR PARISH 18. STATE
	5402' GL	SAN JUAN NM
Check Appropriate Box To Ir	dicate Nature of Notice, Report, a	r Other Data
NOTICE OF INTENTION TO:		SQUENT EMPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	X SHOOTING OR ACIDIZING	ABANDON MENT®
REPAIR WELL CHANGE PLANS (Other)	(Note: Report resu	ilts of multiple completion on Well supletion Beport and Log form.)
ARCO Oil and Gas Company respect term shut-in status on this well several previously uneconomic lo production. In addition, an ong may yield significant additional would require the workover of ex For these reasons, ARCO proposes shut-in status so that the wellb tests indicate commercial produc CO2 flood. This plan eliminates wellbores and promotes conservat	. Over the past two years ng term shut-in wells and oing CO2 feasibility stud oil recovery. Implementa isting wells, and the dri that this well be mainta ore will be available, sh tion or should it be need the economic waste of no	, ARCO has reactivated found commercial y is underway which tion of a CO2 flood lling of new wells. ined in the long term ould future production ed as part of a future
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	PPROVED FOR A PERIOD NOT TO EXCEED 1 YEAR.
	OIL CON. 3	TO DICELO I TEAM
8. I hereby certify that the foregoing is true and correct	G- D- 1 G	
SIGNED COUNTY	Sr. Prod Supr	08/30/89
(This space for Federal or State office use)	ACTING	-
APPROVED BY L. Mark Hollis	ACTING	PATE :
CONDITIONS OF APPROVAL, IF ANY:	TAIL AND	* · · · · ·
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