

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming December 29, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company Well No. 14, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N 32 Sec. 32, T. 31 N., R. 16 W., NMPM., Horseshoe-Gallup Pool  
Unit Letter

San Juan County Date Spudded 12-16-58 Date Drilling Completed 12-20-58  
Elevation 5387 GL Total Depth 1305 PBDT 1272

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
1980'			
660'			

Top Oil/Gas Pay 1134 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1134-1172, 1249-1254

Open Hole None Depth Casing Shoe 1290.34 Depth Tubing 1179.39

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 95.37 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/2" Choke

Rate limited due to pump capacity Plunger

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Pumping Date first new Press. 0 unit oil run to tanks 12/26/58

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Treated perforations 1134-1172 and 1249-1254 with 24,000# 10/20 sand and 22,000 gallons lease crude, formation broke down 1700-900#. Average injection rate 42 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 29 1958, 19 The Atlantic Refining Company

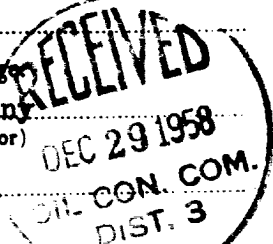
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: B. J. Saffran (Signature)  
Title District Drilling Supervisor  
Send Communications regarding well to:

Name The Atlantic Refining Company  
Address Box 520, Casper, Wyoming



# OIL CONSERVATION COMMISSION

ANALYST REPORT CARD

NAME OF ANALYST	7	
DATE		
STATION	4	
ANALYST	7	
PRODUCT	1	
STATION		
U. S. O.		
TRANSPORT		
FILE	1	✓