Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SEGUAL NO. 14-08-0001-8200
SUN	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such	ON WELLS pack to a different reservoir.	6. IN INDIAN, ALLOTTES OR TRIBE NAME NAVAJO
OFL CAS	ngection Well	-	7. GER AGREMENT NAME HORSESHOE GALLUP UNIT
2. HAME OF OFERATOR ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.			8. FARM OR LEASE HAME HORSESHOE GALLUP
3 ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401			9. WBCL 90.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSL, 1980 FWL			10. FIBLE AND POOL, OR WILDCAT HORSESHOE GALLUP
			11. SEC. T. R. M., OR BLE. AND SORVEY OR AREA SEC 32, T-31N, R-16W
14. PERMIT NO	15. BLEVATIONS (Show whether	09. ST. GR. etc.) 5387' GL	12. COURTY OR PARISH 12. STATE SAN JUAN NM
16.	Check Appropriate Box To Indicate		Other Data
TEST WATER SHUT-O		WATER SHUT-OFF FRACTURE TREATMENT	ARANDONNENTS

17 DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

(Other) _

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIR WELL

(Other)

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

THIS APPROVAL EXPIRES SEP 01 1990

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		ADDDANGE
18. I hereby certify that the foregoing is true and corr	ect	AFF INCOME, AND
W SIGNED Strymin	TITLE Sr. Prod Supr	DATO 08/30/89
(Thin space for Federal or State office use)		DIO DE 1000
APPROVED BY	TITLE	DATE OF THE PARTY
CONDITIONS OF APPROVAL, IF ANY:		eta Kellin
		TO TAREA HAVAGER
	*See Instructions on Reverse Side	FARMINGTON RESOLUTE AREA.