

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation Farmington State
(Company or Operator) (Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 36, T. 31N, R. 13W, NMPM.
Basin-Dakota Pool, San Juan County.

Well is 1695 feet from South line and 895' feet from West line
of Section 36. If State Land the Oil and Gas Lease No. is 03-1649

Drilling Commenced 11-28, 19 60 Drilling was Completed 12-20, 19 60

Name of Drilling Contractor Moran Bros., Inc.

Address Box 433, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6078' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 7014' to 7027' (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE TESTED to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	218.68	Cen Guide		6930-6900	Production
5 1/2"	14 & 15.5	New	7064.29	" "		6892-6856	"

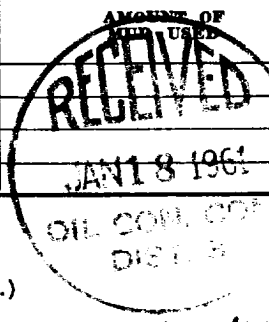
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8-5/8"	230'	150	Pump & Plug		
1st Stge 7-7/8"	5 1/2"	7076'	100	" "		
2nd Stge		5009' *	65	" "		
*Cen thru stage collar						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Jet Perf 6930'-6900', 120; 6892'-6856', 144. Frased thru csg w/59200 gal of wtr w/34# J-101/1000 gal & 75000# 20/40 sd. Dropped 90 sealer balls during treatment. Max press 2600; min press 2100#. Avg inj rate 50 bpm. ISIP 1500#; in 15 min 925#; in 45 min 475#. Dropped balls as follows: w/21000 gal in dropped 30 balls; w/31000 gal in dropped 20 balls; w/31000 gal in dropped 20 balls; w/51240 gal in dropped 20 balls. Wells was not tested prior to perforating and fracing.
Depth Cleaned Out 6995'



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**SI for market 1-9**.....19**61**

GAS WELL: The production during the first 24 hours was 2597 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 2333# lbs.

Length of Time Shut in..... **72 hrs +**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2204'
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4622'
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota..... 6806'
T. Glorieta.....	T.	T. Morrison..... 7036'
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<p>DST #1: 7005'-7077'. Op 1 hr. Strg ble, GTS in 7 min @ rate of 88 MCF, incr steadily to 208 MCF @ end of test. Had a slight spray of condensate in gas in 40 min. Rec 210' WCM and 200' SW. Resistivity of water .17 ohm. Chloride 18000 ppm (resistivity of filtrate in mud 1.7 ohms). H 3535#. ISIP 3040# in 30 min. FSIP 2960# in 30 min. IF 70#, FF 165#. BHT 149°. 3/4" choke in tool.</p>							

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

ORIGINAL SIGNED
By: T. A. TRAX

1-16-61

Company or Operator..... **Gulf Oil Corporation**

Address..... **Box 1346, Salt Lake City, Utah**

Name.....**Thomas A. Trax**

Position or Title..... **Area Production Manager**