



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Approval expires 12-31-63
Indian Agency Navajo
Tribal
Allottee _____
Lease No. I-149-IND-7653

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

RECEIVED

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 7

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Navajo Indian Tribal Lands "A"
Well No. 3 is located 1980 ft. from [N] line and 660 ft. from [W] line of sec. 34
S/W 1/4 Sec. 34 (1/4 Sec. and Sec. No.)
Wildcat (Field)
31-N 17-W (Twp.)
San Juan (Range)
New Mexico (Meridian)
New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 5144 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated from 7763 to 7773 with 4 jets per foot. Set packer on tubing at 7692' and treated with 500 gallons mud acid. Swabbed load oil, acid residue and 60 barrels salt water in 24 hours. Set Cast Iron retainer at 7757' and squeezed perforations with 92 sacks cement. Perforated from 7730 to 7752 with 4 jets per foot. Set packer on tubing at 7657 and treated with 500 gallons mud acid. Set Cast oil, acid residue and 396 barrels salt water in 59 hours. Set Cast Iron plug at 7680' and squeezed perforations with 75 sacks cement. Perforated from 7602 to 7660' with 4 jets per foot. Set packer at 7496' and treated with 500 gallons acid. Swabbed 240 barrels salt water with stain of oil in 24 hours. Set Cast Iron retainer at 7300' and squeezed with 100 sacks cement. Perforated from 7194 to 7203' and 7228 to 7252' with 4 jets per foot. Set packer on tubing at _____

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(Cont'd. on back)

Company The Texas Company

Address Box 1221

Pampa, Texas

By _____

Title Asst. Dist. Supt.

7110' and treated with 500 gallons mud acid and 2000 gallons regular acid
Swabbed 3 barrels new oil and 14 barrels salt water in 24 hours with
Blow of gas following swab. Acidized with 6000 gallons regular acid
and 200 nylon balls. Swabbed 1-1/4 barrels acid residue and salt water
per hour with show of oil. Set Cast Iron retainer at 6710' and squeezed
perforations with 100 sacks cement. Perforated from 6683-6696' with
4 jets per foot. Set packer on tubing at 6611' and treated with 5000
gallons mud acid and 2000 gallons regular acid. Swabbed 8 barrels of
salt water per hour with show of oil. Set Cast Iron retainer at 6310'
and squeezed perforations with 100 sacks cement. Perforated from
6206 to 6221' with 1 4 shots per foot. Treated with 500 gallons mud
acid and 1000 gallons regular acid. Swabbed 48 barrels salt water with
no show of oil or gas. Prepare to plug and abandon.