Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEME	5. Lease Designation and Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deeper or reentry.  to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals		14-20-604-1951 & 11 Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
I. Type of Well  Oil Gas X Other Water Injection		Horseshoe Gallup Unit 8. Well Name and No.		
2. Name of Operator	Horseshoe Gallup Unit # 199			
Vantage Point Operating Company  3. Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74	9. API Well No. 3004510121			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area		
. 1710' FSL & 2310' FEL 33-T31N-R16W		Horseshoe Gallup  11. County or Parish, State  San Juan, New Mexico		
12. CHECK APPROPRIATE BOX(s) TO 11	INTERNATIRE OF NOTICE REPO	OR OTHER DATA		
TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other LISI	Change of Plans  New Construction  Non-Rountine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (C estimated date of starting any proposed work	. If well is directionally d	rilled, give subsurface locations and		

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen Fells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

FEB1 1 1993

~ <u>}</u>	in Among	arai Exterioses	SEP	)11	9 <u>9</u> 3	OIL CON. DIV
14. I hereby certify that the foregoing Signed			ingineer	Date	8/20/91	APPROVED
This space for rederal or State off Approved by Conditions of approval, it any:	ice use) Title			Date_		AREA MANAGER