## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			-	Casper, Wyoning			
APEL	IEBEBA DE	OL'ESTIN	IC AN ATTOMART	(Place) E FOR A WELL KNOWN AS:	(Date)		
		_			· MC · · · · · · · · · ·		
(Co	mpany or Oper	ator)		.jo, Well No57 Lease)	, in		
I	Sec	.31	, T <b>311</b> , R. <b>16</b>	W, NMPM., HORSESHOE	GALLUP Poo		
Sam	Juan		County Data Smud	ded5-9-59 Date Drill	the Completed E-16-E0		
	e indicate lo		Elevation 5317.	0 GL Total Depth13	95 PBTD 1204		
			Name of Prod. Form.				
D	СВ	A	PRODUCING INTERVAL -				
			Perforations 1144	-1184			
€	F G	H	<u> </u>	Depth Casing Shoe <b>1236</b>	Depth Tuking 1184.54		
			OIL WELL TEST -		1001119		
<u>.                                      </u>	K J	I		Yana was a see	Choke		
- 1		1 269		Mone bbls.oil,bbls wat			
	N O	7,3	Test After Acid or F	racture Treatment (after recovery of	volume of oil equal to volume of Choke		
		\$	load oil used)	15 bbls,oil, 0 bbls water i Rate limited due to pump	in 11 hrs, 0 min. Size 12		
· · · · · ·				MCF/Day; Hours flow			
ding "Cas Sire	ing and Gemen Feet	ting Record		itot, back pressure, etc.):			
	<del></del> -			racture Treatment:			
7/8	1184.5		Choke Size	Method of Testing:	<del></del>		
		Acid or Fracture Trea	tment (Give amounts of materials use	d, such as acid, water, oil, and			
1/2	1236.18	140	sand): See Re	marks			
5/8	93.21	115	Casino Tubi	ing Date first new ssoil run to tanks <b>5</b> -	-21-59		
				Paso Natural Gas Products			
			Gae Transporter				
narks:	froated pe	foration	ns 1144-1184 wit	h 60,000# 10/20 sand and	19,824 gals lease crude.		
				t 41 BPM.			
			••••				
I hereb	y certify that	the infor	mation given above is	true and complete to the best of m	y knowledga		
proved	N	MAY 27 19	59 , 19		· • ;		
				$\rho \rho \rho \rho$	y or Operator)		
OI	L CONSERV	VATION (	COMMISSION	By: K. P. CU	gnaphre)		
y: Colonia Lagran Entropy (1 August)							
•••••	· · · · · · · · · · · · · · · · · · ·	iter Disk	#3	Title District Clerk Send Communicat	ions regarding well to:		
·	ا فالإمان		s:				
				NameThe Atlantic			
				Address Box 520, Caspe	er, Wyoming		

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