## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Fnergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office

District III	n Del Anto	o NIM 97410	2040 South Pacheco Santa Fe, New Mexico 87505						5 Copies				
District IV							lexico 8/505  AMENDED REPOR						
PO Box 2088, St.	anta Fe, Ne			HOWAE	H F AND	AIIT	HADIZATI	ON TO	) TD ANGRO	D.C.			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION T Operator name and address									OGRID Number				
PLAYA Minerals & Energy, Inc								171052					
650 North Sam Houston Pkwy. E.									17 1032				
Suite 500 Houston, Texas 77060											Reason for Filing Code		
		Houston,	i, Texas //060						CH - Effective September 1, 1999				
4	I Number		s						6				
	126	Pool Name Horseshoe Gallup							Pool Code 32870				
Prop		* Property Name						Well Number					
I. 10	Location	Horseshoe Gallup Unit						057					
UL or lot no.	or lot no. Section Town		Range 16W	Lot Idn	Feet from	1		Feet from the		est line	County		
11	Bottom	31N Hole Location	n	Lot Idn	1950	SOUTH		660		EAST San Ju			
UL or lot no.	UL or lot no. Section		ship Range I		Feet from	n the North/South Line		Feet from the	East/W	East/West line County			
12 Lse Code N	13 Produ	ing Method Co	ode 4 Gas	S Connection N/A	n Dat 15 C-	129 P€	ermit Number	16	C-129 Effective	Date	17 C-1	29 Expiration Date	
III. Oil and G		porters						L			<u> </u>		
18 Transport OGRID		Transporter Name and Address				20 POD 21 O/G		22 POD ULSTR Location and Description					
009018 Gia		ant Industries, Inc.				0998910 0							
									<del></del>			•	
		•									a n n a		
						NOV 1 2 1989							
									659 6699 DVM				
									OIL COM. DIV. Dist s				
										4			
V. Produced	Water				24	POD	ULSTR Loca	ntion and	Description				
V. Well Com	nletion I	)ata											
V. Well Completion Data         25 Spud Date         26 Ready Date         27							TD 28 PBTD			29 Perforations			
30 Hole Size			31 Casing & Tubing Size				32	Depth .	Set	33 Sacks Cement			
							·	<del></del>					
/I. Well Test I	Data					$\perp$							
	4 Date New Oil 35 Gas Delivery Date			36	Test Date	Т	37 Test Length		38 Tbg Pre		sure	39 Csg Pressure	
40 Choke S	Size	/41 Oi	1	4	2 Water	$\dashv$	43	Gas		14 AOF		45 Test Method	
6 I hereby cortif	ly that the	ules of the Oil	Conservat	ion Divisior	have been		=1 <del>1</del>						
omplied with and ie best of my kno	l that the ir	dofnation give	n above is	true and co	mplete to			OIL (	CONSERVATIO	DIVI	SION		
ignature		Appi	Approved by:										
John N-Ehrman							Title: SUPERVISOR DISTRICT #3						
tle.						Approval Date:							
President  Pate: Phone:													
7 If this is a cha	/ <i>8                                    </i>	rator fill in the	OGRID nı	(713) 22: imber and n	3-5600	evious	operator	<del></del>					
If this is a change of operator fill in the OGRID number and name of the previous operator    Compared to the previous operator   Irene Martinez   Engineering Technician   October 25, 1999													
		rces, Inc. C				1111)	icu ivame		Title			Date	