

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33-T31N-R9W

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

SE NE Section 33-T31N-R9W (1850' FNL, 790' FEL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6211 DF

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

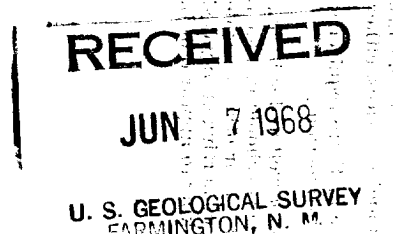
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

During February, 1967, a leak was encountered in a 4-1/2" casing nipple at the surface. A Model D packer was set at 4380 to kill the well and the leak was repaired. 2-3/8" OD tubing was then run to knock out the expendable plug in the packer and the tubing set at 4367'.

On March 22, 1968, the 2-3/8" tubing was pulled from the well and the well produced through the 4-1/2" casing which is cemented to the surface.



18. I hereby certify that the foregoing is true and correct

SIGNED Tracy C. [Signature]

TITLE Division Production Manager DATE June 5, 1968

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: