

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

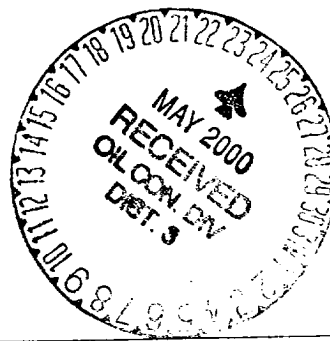
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name JOHNSTON FEDERAL					Well Number 9	API Number 300451013500		
UL H	Section 35	Township 031N	Range 009W	Feet From The 1850	North/South Line FNL	Feet From The 790	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 10/25/99	Previous Producing Pool(s) (Prior to Workover) BLANCO MESAVERDE
Date Workover Completed 11/4/99	

- III. Attach a description of the Workover Procedures performed to increase production
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

- I am the operator, or authorized representative of the Operator, of the above-reference Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 5-19-00

SUBSCRIBED AND SWORN TO before me this 19 day of May, 2000 Mae Benallyn

My Commission expires: 6/11/03 Notary Public

OR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/4/99

Signature District Supervisor <u>JS. S</u>	OCD District <u>3</u>	Date <u>7/7/00</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT _____

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

20 NOV 12 PM 1:08

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL 790' FEL, Sec. 35, T-31-N, R-9-W, NMPM

5. Lease Number

SF-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Johnston Federal #9

9. API Well No.

30-045-10135

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Payadd

13. Describe Proposed or Completed Operations

10-25-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP & pkr. CIBP set @ 4300'; pkr set @ 4280'. PT CIBP to 3500 psi/10 min, OK. TOOH w/pkr. Ran CBL-GR-CCL 4300-2800'; 100% bond. SDON.

10-26-99 TIH w/pkr, set @ 61'. Isolate hole in csg 4011-4289'. Set pkr @ 4289'. PT CIBP to 2200 psi/10 min, OK. TOOH w/pkr. TIH w/RBP, set @ 4011'. PT csg to 3500 psi/10 min, OK. TOOH w/RBP. Perf lwr Lewis @ 4014-4024', 4056-4066', 4136-4146' w/60 0.46 diameter holes. TIH w/RBP, set @ 4165'. SDON.

10-27-99 TIH w/pkr, set @ 4103'. Brk dwn lwr Lewis w/999 gals 10% acetic. Rls RBP & pkr. TOOH w/RBP & pkr. SDON.

10-28-99 PT lines to 4500 psi. Frac Lwr Lewis w/15,000 gal 80% clr frac foam, 100,000# 20/40 AZ snd, 24,200 SCF N2. Flow back well.

10-29-99 Flow back well.

10-30-99 TIH w/CIBP, set @ 3970'. TIH w/pkr, set @ 61'. PT CIBP to 3500 psi/10 min, OK. TOOH w/pkr. Perf upper Lewis @ 3756-3766', 3874-3884', 3914-3924' w/60 0.46 diameter holes. Brk dwn upper Lewis w/966 gal 9% acetic. SDON.

CONTINUED ON BACK

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/10/99
TLN

(This space for Federal or State Office use)

APPROVED BY

Title

Date 11/10/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION

11-1-99 PT lines to 5000 psi. Frac upper Lewis w/15,000 gals 80% clr frac foam,
100,000# 20/40 AZ snd, 742,900 SCF N2. Flow back well.

11-2-99 Flow back well.

11-3-99 TIH w/mill, tag up @ 3786'. Blow well & CO to CIBP @ 3970'. D/O CIBP.
Blow well & CO to CIBP @ 4300'. D/O CIBP. SDON.

11-4-99 CO to PBTD @ 5199'. TOOH w/mill. TIH w/166 jts 2-3/8" 4.7# J-55 tbg, set @
5127'. ND BOP. NU WH. RD. Rig released.

COMP NAME	ROW ID	USER XREF	DISP MO	GRS GAS
JOHNSTON FEDERAL 9	1303701	13037S	11/30/98	3048.94
JOHNSTON FEDERAL 9	1303701	13037S	12/31/98	4080.28
JOHNSTON FEDERAL 9	1303701	13037S	1/31/99	3150.27
JOHNSTON FEDERAL 9	1303701	13037S	2/28/99	4530.63
JOHNSTON FEDERAL 9	1303701	13037S	3/31/99	5220.65
JOHNSTON FEDERAL 9	1303701	13037S	4/30/99	3591.59
JOHNSTON FEDERAL 9	1303701	13037S	5/31/99	5063.79
JOHNSTON FEDERAL 9	1303701	13037S	6/30/99	4228.52
JOHNSTON FEDERAL 9	1303701	13037S	7/31/99	3764.81
JOHNSTON FEDERAL 9	1303701	13037S	8/31/99	4167.22
JOHNSTON FEDERAL 9	1303701	13037S	9/30/99	3861.97
JOHNSTON FEDERAL 9	1303701	13037S	10/31/99	3391.39
JOHNSTON FEDERAL 9	1303701	13037S	11/30/99	1317.22
JOHNSTON FEDERAL 9	1303701	13037S	12/31/99	6326.9
JOHNSTON FEDERAL 9	1303701	13037S	1/31/00	6357.58
JOHNSTON FEDERAL 9	1303701	13037S	2/29/00	5765.42

AJ	DP	NO	PROJ	DIS	Volume
10	13037S	199808	00		2902.85
10	13037S	199809	00		3248.91
10	13037S	199810	00		4941.99